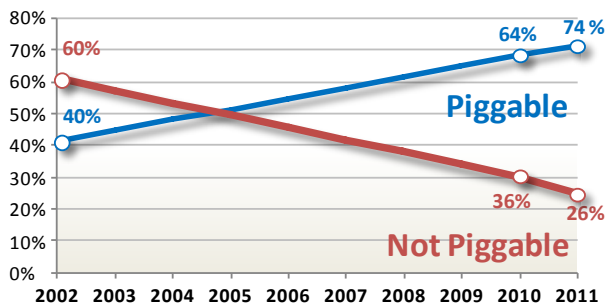


## INGAA Members Achieve Significant Integrity Management Progress In 2011

Interstate Natural Gas Association of America (INGAA) members have demonstrated commitment and made significant progress toward improving pipeline integrity. INGAA members have focused specifically on three areas 1) making their systems capable of accommodating inline inspection (ILI) tools, 2) performing assessments and 3) making repairs and replacements. Survey data collected by INGAA documents the progress that has been achieved.

### More Pipeline Miles Accommodate Inline Inspections

INGAA members have increased the miles of pipeline that can accommodate ILI. In 2002, only 40 percent of reported mileage was capable of accommodating ILI. By 2011 that had increased to 74 percent.



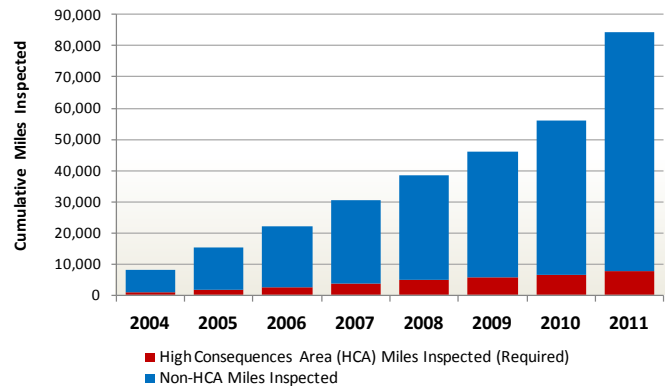
### Pipeline Assessments, Repairs and Replacements Expand

INGAA's members are on track to complete the PHMSA mandated Integrity Management Program (IMP) baseline assessments by the end of 2012. Members had already assessed 95 percent of the High Consequence Area (HCA) miles subject to the IMP by 2011.

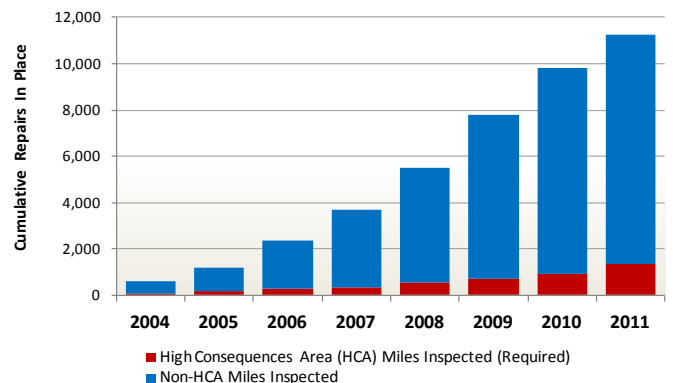
As part of their ILI inspections, INGAA members have assessed not only the 8,000 miles of pipelines within HCAs, but have also assessed more than 76,000 miles of pipe outside of HCAs. In 2011 alone, INGAA members assessed an additional 33,000 miles.

The cumulative repairs made and pipe replaced in HCAs and non-HCAs are depicted in graphs that follow. This demonstrates that pipelines located outside HCAs clearly have benefited from the over testing that occurs in connection with assessing of HCA mileage. In 2011 alone, INGAA members made 2,700 repairs in place, and replaced 206,000 feet of pipe as a result of those assessments.

### IMP Assessments – Total Cumulative Miles Inspected (2004 – 2011)



### Total Cumulative Repairs Made In Place (2004 – 2011)



### Total Cumulative Feet of Pipe Replaced (2004 – 2011)

