


Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 20__ NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS	INITIAL REPORT <input type="checkbox"/> SUPPLEMENTAL REPORT <input type="checkbox"/>
Important: Please read the separate instructions for completing this form before you begin.			
PART A - *OPERATOR INFORMATION		DOT USE ONLY	
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) _____ <i>*The operator is the person (as defined in 49 CFR 192.3) who exercises substantial control over the operation of the pipeline.</i>	2. NAME OF COMPANY OR ESTABLISHMENT _____ IF SUBSIDIARY, NAME OF PARENT _____		
3. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED _____ Number & Street _____ City & County _____ State & Zip Code _____ Telephone _____	4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT _____ Number & Street _____ City & County _____		
5. OFTENTIMES MORE THAN ONE SET OF ASSETS INVOLVING MORE THAN ONE OPID ARE INCLUDED UNDER AN "UMBRELLA" INTEGRITY MANAGEMENT PROGRAM. FOR THE PURPOSES OF COMPLIANCE WITH PHMSA's INTEGRITY MANAGEMENT PROGRAM REGULATIONS (PART 192 Subpart O), ARE THE ASSETS COVERED BY THE ABOVE OPID INCLUDED WITH <i>OTHER</i> ASSETS UNDER <i>OTHER</i> OPIDs?			
<input type="checkbox"/> NO, THE ASSETS COVERED BY THIS OPID DO NOT INCLUDE ANY HIGH CONSEQUENCE AREAS AND THUS ARE NOT INCLUDED IN AN INTEGRITY MANAGEMENT PROGRAM. IF THIS BOX IS CHECKED, LEAVE PARTS B, F, AND G BLANK.			
<input type="checkbox"/> NO, THE ASSETS COVERED BY THIS OPID HAVE THEIR OWN INDEPENDENT INTEGRITY MANAGEMENT PROGRAM.			
<input type="checkbox"/> YES, THE ASSETS COVERED BY THIS OPID ARE PART OF AN INTEGRITY MANAGEMENT PROGRAM THAT INCLUDES OTHER OPIDs. PLEASE LIST ANY AND ALL ADDITIONAL OPIDs INCLUDED IN AN INTEGRITY MANAGEMENT PROGRAM ASSOCIATED WITH THIS OPID: _____, _____, etc.			
6. THIS REPORT PERTAINS TO THE FOLLOWING SYSTEM TYPE: (Check one and complete the report for that "System Type". File separate reports for each "System Type" included within this OPID)			
<input type="checkbox"/> Natural Gas <input type="checkbox"/> Synthetic Gas <input type="checkbox"/> Hydrogen <input type="checkbox"/> Propane			
<input type="checkbox"/> Other Gas → Name of Other Gas _____			

7. FOR THE DESIGNATED "SYSTEM TYPE", THE ASSETS INCLUDED WITHIN THIS OPID ARE: (Check one or both)

- INTERstate → List all of the States in which INTERstate pipelines and/or pipeline facilities included within this OPID exist: __, __, __, __, __, etc.
- INTRAsate → List all of the States in which INTRAsate pipelines and/or pipeline facilities included within this OPID exist: __, __, __, __, __, etc.

8. DOES THIS REPORT REPRESENT A CHANGE FROM LAST YEAR'S FINAL REPORTED NUMBERS FOR ONE OR MORE OF THE FOLLOWING PARTS: B, C, D, E, F, J, K, L (Check all that apply)

- NO, there are no changes from last year's final reported numbers for PARTs B, C, D, E, F, J, K, L
- YES, this report represents a change from last year's final reported numbers for PARTs B, C, D, E, F, J, K, L *due to new or recalculated information; however, the assets and operations are the same* as those which were covered under last year's report.
Only complete the Parts with changed data: _____
- YES, this report represents a change from last year's final reported numbers for PARTs B, C, D, E, F, J, K, L because of the following *change(s) in assets and/or operations* from those which were covered under last year's report: (Check all that apply)
 - Merger of companies and/or operations
 - Acquisition of pipelines and/or pipeline facilities
 - Divestiture of pipelines and/or pipeline facilities
 - New construction or new installation of pipelines and/or pipeline facilities
 - Modifications to existing pipelines and/or pipeline facilities, change of service, change in MAOP (maximum allowable operating pressure), etc.
 - Abandonment of existing pipelines and/or pipeline facilities or placing existing pipelines and/or pipeline facilities out of service
 - Change in OPID
 - Other → Describe: _____

Comment [D1]: Virtually every operator will check at least one of these boxes each year. The value of this to the few who will end up not reporting is not worth the bother to everyone else.

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

For the designated "System Type", complete PARTS B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles in the IMP Program
Onshore	
Offshore	

Comment [T2]: Remove Offshore There is not enough miles of offshore natural gas transmission HCA to make this statistic pertinent

PART C – DELIVERED VOLUME TRANSPORTED IN TRANSMISSION PIPELINES MMSCF	
Onshore	
Offshore	

Comment [T3]: This should correspond to the figures pipelines report on FERC Forms 2 and 2A Page 520 "Total Deliveries (Total of lines 17 thru 27)." These forms are filed annually on or about April 15th.

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION					
	Cathodically protected		Cathodically unprotected		Total Miles
	Bare	Coated	Bare	Coated	
Transmission					
Onshore					Calc
Offshore					Calc
Subtotal Transmission	Calc	Calc	Calc	Calc	Calc
Gathering					
Onshore Type A					Calc
Onshore Type B					Calc
Offshore					Calc
Subtotal Gathering	Calc	Calc	Calc	Calc	Calc
Total Miles	Calc	Calc	Calc	Calc	Calc

PART E - MILES OF non-STEEL PIPE BY TYPE AND LOCATION					
	Cast Iron Pipe	Wrought Iron Pipe	Plastic Pipe	Other Pipe	Total Miles
Transmission					
Onshore					Calc
Offshore					Calc
Subtotal Transmission	Calc	Calc	Calc	Calc	Calc
Gathering					
Onshore Type A					Calc
Onshore Type B					Calc
Offshore					Calc
Subtotal Gathering	Calc	Calc	Calc	Calc	Calc
Total Miles	Calc	Calc	Calc	Calc	Calc

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

For the designated "System Type", complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated System Type for each State in which INTRAsstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies or that it applies to INTERstate pipelines.

PART F – BASELINE INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
The data reported in this part applies to: <input type="checkbox"/> Interstate pipelines <input type="checkbox"/> Intrastate Pipelines: in State of ___	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS in Calendar Year	
a. Total mileage inspected in calendar year using in-line inspection tools within an HCA Segment	
b. Total mileage inspected in calendar year using in-line inspection tools not within an HCA Segment	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
3. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON PRESSURE TESTING	
a. Total mileage inspected in calendar year using pressure testing WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using pressure testing NOT WITHIN AN HCA SEGMENT	
c. Total number of ruptures (complete failure of pipe wall) WITHIN AN HCA SEGMENT during hydrostatic testing.	
d. Total number of leaks (less than complete wall failure but including escape of test medium) WITHIN AN HCA SEGMENT during hydrostatic testing.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON DA (Direct Assessment Methods)	
a. Total mileage inspected by each in calendar year WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
a. Total mileage inspected by each in calendar year NOT WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
c. Total Number of DA Anomalies WITHIN AN HCA SEGMENT meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

Comment [T4]: Part F only includes the IMP baseline inspection

Comment [T5]: Anomalies are only reported for HCA areas since these are the only standardized criteria for repair at this time

Comment [T6]: Difference between rupture and leak during pressure testing is retained from PHMSA draft

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

5. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year WITHIN AN HCA SEGMENT.	
b. Total mileage inspected by inspection techniques other than those listed above in calendar year NOT WITHIN AN HCA SEGMENT.	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

PART G1 - 1ST REASSESSMENT INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
The data reported in this part applies to: <input type="checkbox"/> Interstate pipelines <input type="checkbox"/> Intrastate Pipelines: in State of ___	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS in Calendar Year	
a. Total mileage inspected in calendar year using in-line inspection tools WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using in-line inspection tools NOT WITHIN AN HCA SEGMENT	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
3. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON PRESSURE TESTING	
a. Total mileage inspected in calendar year using pressure testing WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using pressure testing NOT WITHIN AN HCA SEGMENT	
c. Total number of ruptures (complete failure of pipe wall) WITHIN AN HCA SEGMENT during hydrostatic testing.	
d. Total number of leaks (less than complete wall failure but including escape of test medium) WITHIN AN HCA SEGMENT during hydrostatic testing.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON DA (Direct Assessment Methods)	
a. Total mileage inspected by each in calendar year within an HCA Segment	
	ECDA
	ICDA
	SCCDA
a. Total mileage inspected by each in calendar year not within an HCA Segment	
	ECDA
	ICDA
	SCCDA
c. Total Number of DA Anomalies WITHIN AN HCA SEGMENT meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

Comment [T7]: This information only applies to the 1st reassessment, which under the present program is a frequency of 7 years

PART G2 - 2ND REASSESSMENT INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
The data reported in this part applies to: <input type="checkbox"/> Interstate pipelines <input type="checkbox"/> Intrastate Pipelines: in State of ___	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS in Calendar Year	
a. Total mileage inspected in calendar year using in-line inspection tools WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using in-line inspection tools NOT WITHIN AN HCA SEGMENT	

Comment [T8]: This information only applies to the 2nd reassessment, which under the present program is a frequency of 7 years

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
3. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON PRESSURE TESTING	
a. Total mileage inspected in calendar year using pressure testing WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using pressure testing NOT WITHIN AN HCA SEGMENT	
c. Total number of ruptures (complete failure of pipe wall) WITHIN AN HCA SEGMENT during hydrostatic testing.	
d. Total number of leaks (less than complete wall failure but including escape of test medium) WITHIN AN HCA SEGMENT during hydrostatic testing.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON DA (Direct Assessment Methods)	
a. Total mileage inspected by each in calendar year WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
a. Total mileage inspected by each in calendar year not WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
c. Total Number of DA Anomalies WITHIN AN HCA SEGMENT meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
PART G1 - ^B REASSESSMENT INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
The data reported in this part applies to: <input type="checkbox"/> Interstate pipelines <input type="checkbox"/> Intrastate Pipelines: in State of ___	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS in Calendar Year	
a. Total mileage inspected in calendar year using in-line inspection tools WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using in-line inspection tools NOT WITHIN AN HCA SEGMENT	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
3. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON PRESSURE TESTING	
a. Total mileage inspected in calendar year using pressure testing WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using pressure testing NOT WITHIN AN HCA SEGMENT	
c. Total number of ruptures (complete failure of pipe wall) WITHIN AN HCA SEGMENT during hydrostatic testing.	
d. Total number of leaks (less than complete wall failure but including escape of test medium) WITHIN AN HCA SEGMENT during hydrostatic testing.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON DA (Direct Assessment Methods)	
a. Total mileage inspected by each in calendar year WITHIN AN HCA SEGMENT	
ECDA	
ICDA	

Comment [T9]: This information only applies to the 3rd reassessment, which under the present program is a frequency of 7 years

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

SCCDA	
a. Total mileage inspected by each in calendar year NOT WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
c. Total Number of DA Anomalies WITHIN AN HCA SEGMENT meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

PART G4 - 4TH REASSESSMENT INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
The data reported in this part applies to: <input type="checkbox"/> Interstate pipelines <input type="checkbox"/> Intrastate Pipelines: in State of ___	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS in Calendar Year	
a. Total mileage inspected in calendar year using in-line inspection tools WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using in-line inspection tools NOT WITHIN AN HCA SEGMENT	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	
3. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON PRESSURE TESTING	
a. Total mileage inspected in calendar year using pressure testing WITHIN AN HCA SEGMENT	
b. Total mileage inspected in calendar year using pressure testing NOT WITHIN AN HCA SEGMENT	
c. Total number of ruptures (complete failure of pipe wall) WITHIN AN HCA SEGMENT during hydrostatic testing.	
d. Total number of leaks (less than complete wall failure but including escape of test medium) WITHIN AN HCA SEGMENT during hydrostatic testing.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON DA (Direct Assessment Methods)	
a. Total mileage inspected by each in calendar year WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
a. Total mileage inspected by each in calendar year NOT WITHIN AN HCA SEGMENT	
ECDA	
ICDA	
SCCDA	
c. Total Number of DA Anomalies WITHIN AN HCA SEGMENT meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

Comment [T10]: This information only applies to the 4th reassessment, which under the present program is a frequency of 7 years

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

5. MILEAGE INSPECTED AND ACTIONS TAKEN BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year WITHIN AN HCA SEGMENT.	
b. Total mileage inspected by inspection techniques other than those listed above in calendar year NOT WITHIN AN HCA SEGMENT.	
c. Total Number of Anomalies WITHIN AN HCA SEGMENT Meeting the Definition of:	
1. "Immediate repair condition" 192.933	
2. "One-year Condition" 192.933	
3. "Scheduled conditions." 192.933	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

For the designated "System Type", complete PARTs H, I, J, K, and L covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipelines and/or pipeline facilities for each State in which INTRAsate systems exist within this OPID.

Data reported in Parts H, I, J, K, and L immediately following apply to INTERstate or INTRAsate (select one) pipelines in the following State: __

PART H1 - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS) - TRANSMISSION									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
<i>Calc</i>	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
<i>Calc</i>	Total Miles of Offshore Pipe – Transmission								

PART H2 - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS) - GATHERING									
Onshore Type A	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
Onshore Type B	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
<i>Calc</i>	Total Miles of Onshore Pipe – Gathering								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
<i>Calc</i>	Total Miles of Offshore Pipe - Gathering								

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

PART I – MILES OF PIPE BY DECADE INSTALLED										
Decade Pipe Installed	Pre-40 or Unknown	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	1990 - 1999	2000 – 2009	2010 - 2019	Total Miles
Transmission										
Onshore										Calc
Offshore										Calc
Subtotal Transmission	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc
Gathering										
Onshore Type A										Calc
Onshore Type B										Calc
Offshore										Calc
Subtotal Gathering	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc
Total Miles	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc	Calc

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

PART J- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
ONSHORE	CLASS LOCATION			
	1	2	3	4
Less than or equal to 20% SMYS				
Greater than 20% SMYS but less than or equal to 30% SMYS				
Greater than 30% SMYS but less than or equal to 40% SMYS				
Greater than 40% SMYS but less than or equal to 50% SMYS				
Greater than 50% installed before July 1, 1970 but less than or equal to 60% SMYS				
Greater than 50% SMYS installed after June 30, 1970 but less than or equal to 60% SMYS				
Greater than 60% SMYS installed before July 1, 1970 but less than or equal to 72% SMYS				
Greater than or equal to 60% SMYS installed after June 30, 1970 but less than or equal to 72% SMYS				
Greater than 60% SMYS but less than or equal to 72% SMYS				
Greater than 72% SMYS				
Totals	Calc	Calc	Calc	Calc
OFFSHORE	Class 1			
Less than or equal to 50% SMYS				
Greater than 50% SMYS but less than or equal to 72% SMYS				
Greater than 72% SMYS				
Total	Calc			

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

PART K - MILES OF PIPE BY CLASS LOCATION						
Class Location	Class 1	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles in the IMP Program
Transmission						
Onshore					Calc	
Offshore					Calc	
Subtotal Transmission	Calc	Calc	Calc	Calc	Calc	Calc
Gathering						
Onshore Type A					Calc	
Onshore Type B					Calc	
Offshore					Calc	
Subtotal Gathering	Calc	Calc	Calc	Calc	Calc	
Total Miles	Calc	Calc	Calc	Calc	Calc	Calc

PART L1 - LEAKS ELIMINATED/REPAIRED DURING YEAR AND FAILURES/INCIDENTS IN HCA									
Cause	Transmission						Gathering		
	Onshore Leaks		Offshore Leaks		Failures in HCA	Incidents in HCA	Onshore Leaks		Offshore Leaks
	HCA	Non-HCA	HCA	Non-HCA			Type A	Type B	
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment									
Third Party Damage/Mechanical Damage									
Incorrect Operations									
Weather Related/Other Outside Force									
Other									

PART L2 – NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR
1. Transmission _____
2. Gathering _____
PART L3 – TOTAL NUMBER OF LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR
1. Transmission
ONSHORE _____
OFFSHORE _____
OUTER CONTINENTAL SHELF _____
2. Gathering
ONSHORE _____
OFFSHORE _____
OUTER CONTINENTAL SHELF _____

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: xx/xx/xxxx

For the designated "System Type", complete PARTS M and N one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART M - PREPARER SIGNATURE	
Preparer's Name and Title (type or print)	Area Code and Telephone Number
Preparer's E-mail Address	Area Code and Facsimile Number
Preparer's E-mail Address	
PART N - CERTIFYING SIGNATURE	
Senior Executive Officer's signature certifying the information in PARTS H and I as required by 49 U.S.C. 60109(f)	Area Code and Telephone Number
Senior Executive Officer's name and title certifying the information in PARTS H and I as required by 49 U.S.C. 60109(f)	
Senior Executive Officer's E-mail Address	