

## **APPENDIX A**

## **LIST OF PIPELINES PROFILED**

**ANR PIPELINE CO.  
CANYON CHIEF PIPELINE (PROPOSED)  
CANYON EXPRESS PIPELINE (PROPOSED)  
CHANDELEUR PIPE LINE CO.  
CHEVRON DESTIN DOME PIPELINE (PROPOSED)  
CLEOPATRA GATHERING SYSTEM (PROPOSED)  
COLUMBIA GULF TRANSMISSION COMPANY  
DAUPHIN ISLAND GATHERING SYSTEM  
DEEPWATER TREND PIPELINE (PROPOSED)  
DESTIN PIPELINE  
DISCOVERY GAS TRANSMISSION  
EAST BREAKS GATHERING CO.  
GARDEN BANKS GAS PIPELINE  
GULFSTREAM NATURAL GAS SYSTEM  
HIGH ISLAND OFFSHORE SYSTEM (HIOS) AND UT OFFSHORE SYSTEM (UTOS)  
MANTA RAY OFFSHORE GATHERING CO. LLC  
MATAGORDA OFFSHORE PIPELINE SYSTEM (MOPS)  
MISSISSIPPI CANYON PIPELINE  
NAUTILUS PIPELINE  
OKEANOS PIPELINE (PROPOSED)  
SEA ROBIN PIPELINE  
SEAHAWK GATHERING SYSTEM (PROPOSED)  
SOUTHERN NATURAL GAS  
STINGRAY PIPELINE  
TENNESSEE GAS PIPELINE  
TEXAS EASTERN TRANSMISSION CORPORATION  
TRANSCONTINENTAL GAS PIPE LINE  
TRUNKLINE GAS CO./TRUNKLINE FIELD SERVICES  
VENICE GATHERING SYSTEM  
VIOSCA KNOLL GATHERING SYSTEM**

**ANR PIPELINE CO.**  
(Central and Western Louisiana)

**Owner/Operator:** ANR Pipeline is a subsidiary of El Paso Corp.

**Status:** Jurisdictional Pipeline

**Description:** ANR purchased the Placid line in 1967, a large diameter line (non-looped) extending 77 miles from Eugene Island Blocks 77 and 198 to onshore facilities at Avalon, Louisiana. Subsequently, ANR constructed various diameter pipelines (up to 30 inch) to connect South Marsh Island, Vermilion Ship Shoal, as well as Eugene Island producing areas to the Placid line.

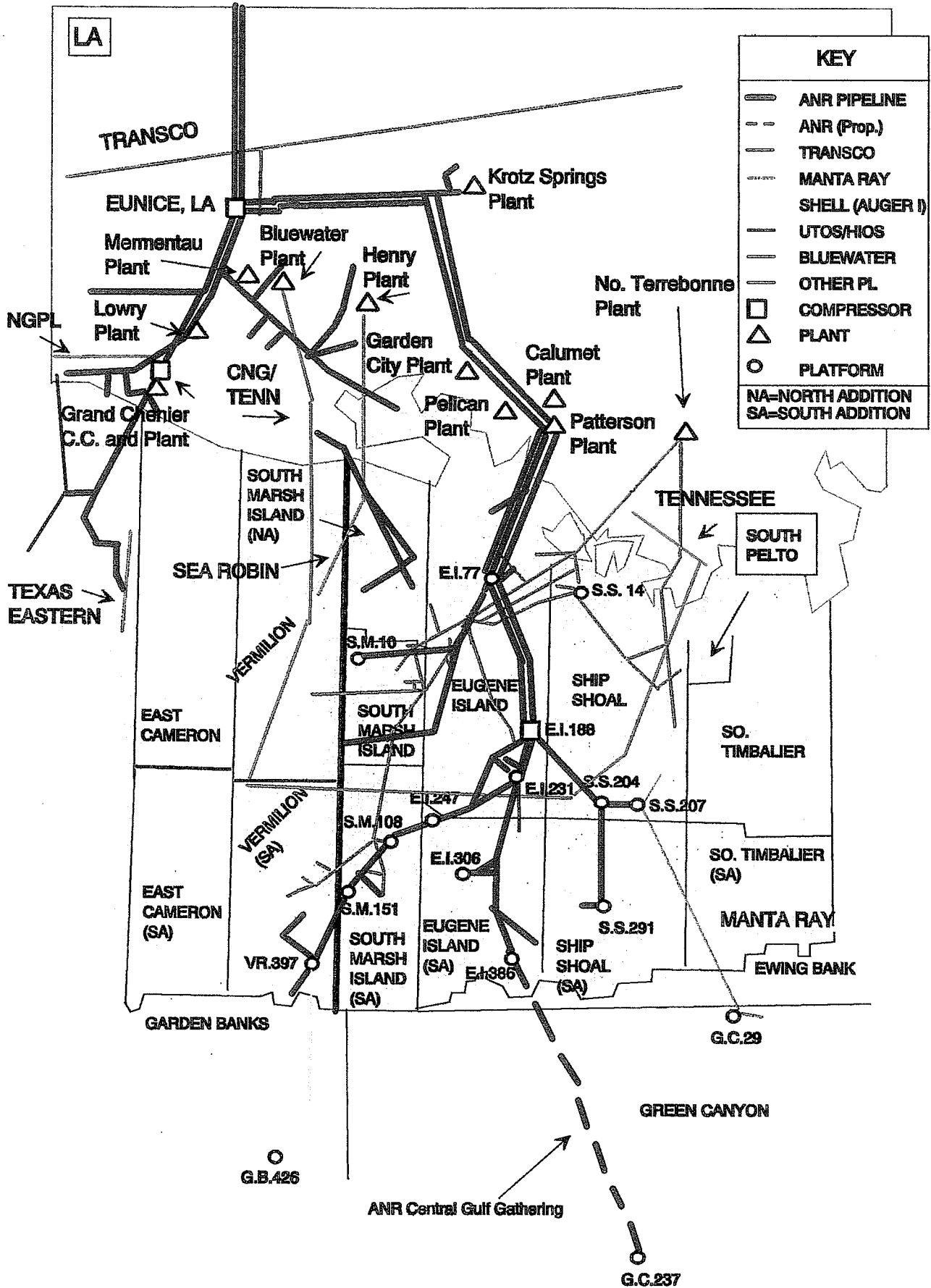
Currently, ANR owns and operates an extensive offshore system, generally located in the Eugene Island, South Marsh Island, and Ship Shoal areas of Central Louisiana of the Gulf of Mexico. About 70 percent of the pipeline mileage is located in Central Louisiana. ANR is also active in gathering supplies in certain fields of the Western Louisiana region of the Gulf. ANR is part owner of the UTOS/HIOS pipeline.

In total, ANR owns 602 miles of active offshore pipelines in federal waters:

ANR'S FEDERAL OFFSHORE MILEAGE BY DIAMETER					
	<9"	9 - 18"	19 - 27"	>27"	Total
Central Louisiana	53	123	175	103	454
Western Louisiana	7	54	47	38	146
Texas	2	—	—	—	3
Total	62	177	222	141	603

ANR's Central Gulf Gathering Co. has a proposal to construct a 34 mile, 20 inch pipeline from the deepwater area of Green Canyon Block 237 to interconnect with ANR Pipeline at the Eugene Island Block 371.

# ANR PIPELINE COMPANY (Louisiana)



**CANYON CHIEF PIPELINE (PROPOSED)**  
(Eastern Louisiana)

**Owner/Operator:** Canyon Chief Pipeline is a subsidiary of The Williams Companies.

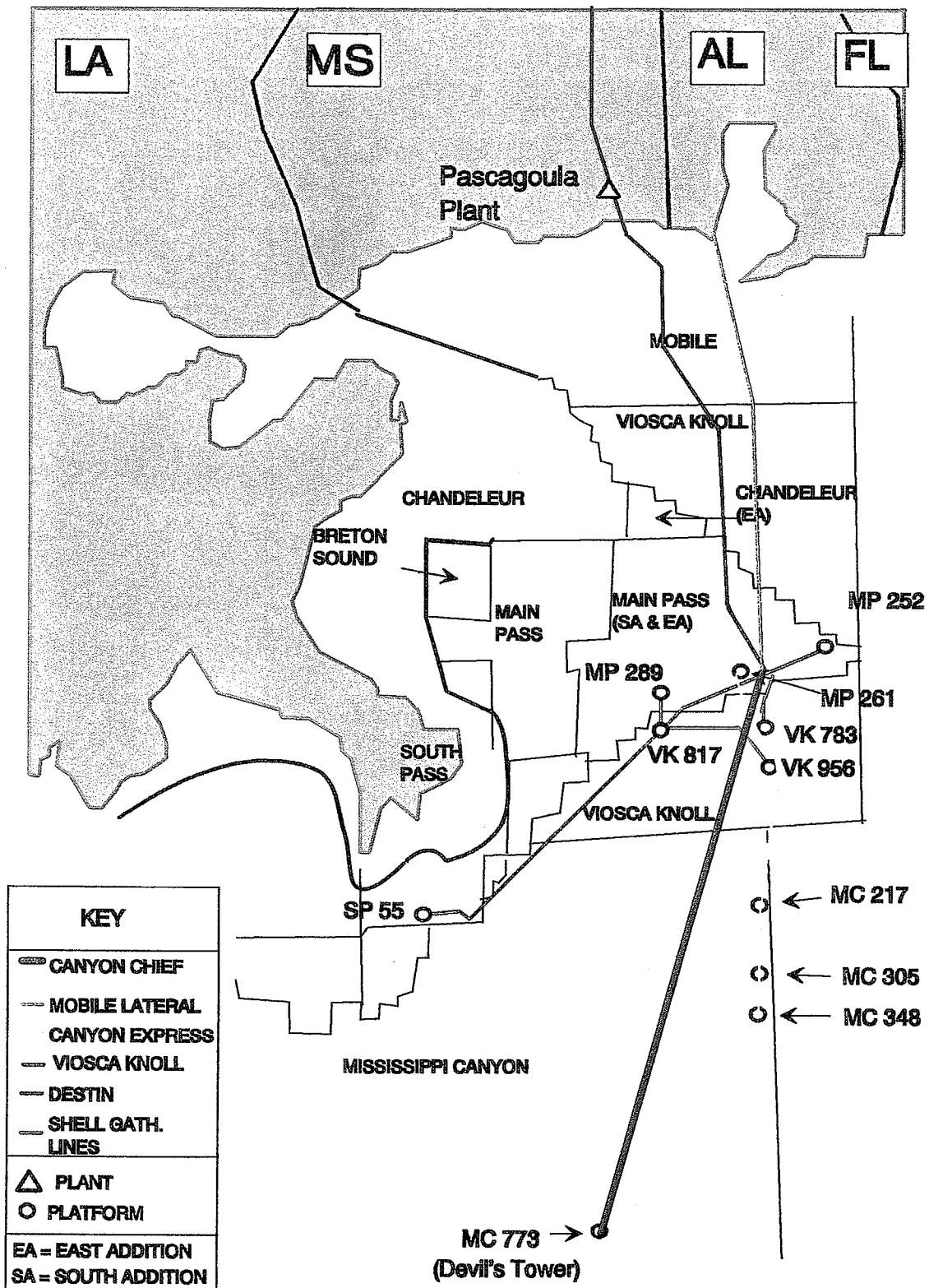
**Status:** The project was announced in September of 2001. The planned in service date is April, 2003.

**Description:** Canyon Chief is a deepwater gathering system located in Mississippi Canyon, Viosca Knoll, and Main Pass areas of Eastern Louisiana. The system will consist of 6 miles of 14 inch diameter pipeline and 90 miles of 18 inch diameter pipeline. The pipeline will carry gas from the Devils Tower Project located in Mississippi Canyon Block 773, to the Transco Mobile Bay Lateral. When in service, it will have a capacity of 350 MMcf/d.

The Devils Tower Project is co-owned by Dominion Exploration & Production and Pioneer Natural Resources Company. Williams will own the floating production facility and export pipelines, and will receive fixed payments through 2011 from Dominion and Pioneer for use of the facilities. However, Williams has contracted with Dominion to operate the floating production facilities.

The Transco lateral will move the product to Williams' Mobile Bay gas processing plant. The gas will be available to Southeast and other markets, with delivery on the Transco pipeline system, or the new Gulfstream system.

# CANYON CHIEF PIPELINE (Eastern Louisiana)



Canyon Chief Pipeline is a subsidiary of Williams.

## **CANYON EXPRESS PIPELINE (PROPOSED)**

(Eastern Louisiana)

**Owner/Operator:** Canyon Express Pipeline is jointly owned by Elf Exploration, Pioneer, BP-Amoco, Marathon, and Total Exploration.

**Status:** Construction is scheduled to start in July, 2002. Construction time is estimated at 90 days, with an additional several months of Canyon Station installation located at Main Pass Block 261.

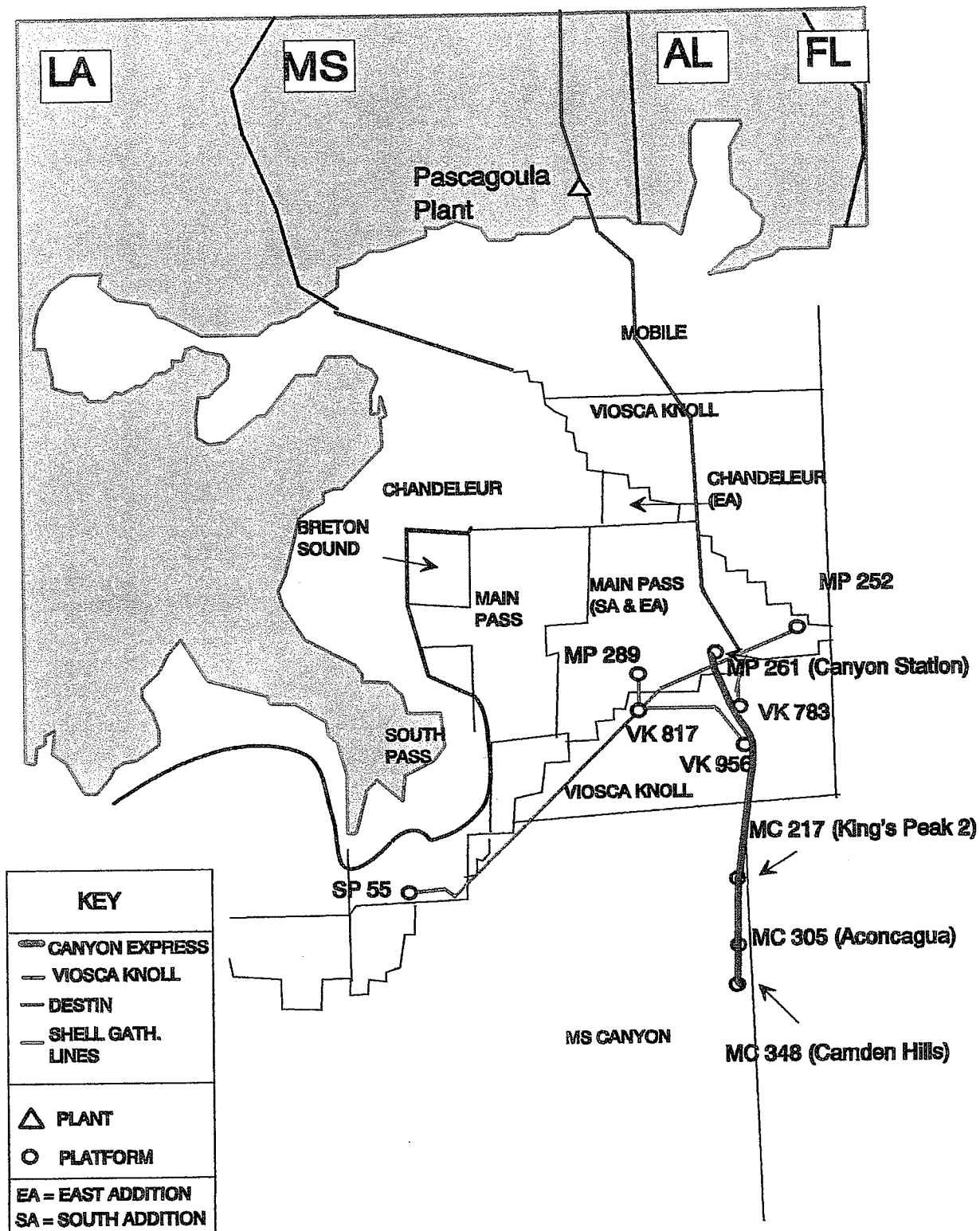
**Description:** Canyon Express is a deepwater gathering system located in Mississippi Canyon, Desoto Canyon, Viosca Knoll, and Main Pass areas of Eastern Louisiana. It will connect and allow for development of three separate deep water gas fields in the Mississippi Canyon and Desoto Canyon areas. When completed, it will be a 12 inch pipeline running 55 miles from Canyon Station, located 120 miles southeast of New Orleans in Main Pass Block 261, to the Camden Hills field located in Mississippi Canyon Block 348. Total cost of the pipeline is \$300 million. Capacity is 500 MMcf/d.

Initial processing is planned for Canyon Station, located in Main Pass Block 261. This station hosts three gas export pipelines and one condensate export pipeline.

The three fields Canyon Express will serve are Camden Hills, Aconcagua, and King's Peak. A total of nine to eleven subsea-completed wells are planned for these fields. The Camden Hills field is located in Mississippi Canyon Block 348. It was discovered by Marathon Oil Company. Aconcagua is located in Mississippi Canyon Block 305, and was discovered by TFE. Finally, King's Peak is located in Blocks 217 and 173 of Mississippi Canyon and Blocks 133 and 177 of Desoto Canyon. It was first discovered by Amoco, now BP-Amoco.

# CANYON EXPRESS PIPELINE

## (Eastern Louisiana)



Canyon Express Pipeline is a jointly owned subsidiary of  
Elf Exploration, Pioneer, BP-Amoco, Marathon, and Total Exploration.



**CHANDELEUR PIPE LINE CO.**  
(Eastern Louisiana and Eastern Gulf)

**Owner/Operator:** Chandeleur Pipe Line Co. is owned by Chevron-Texaco

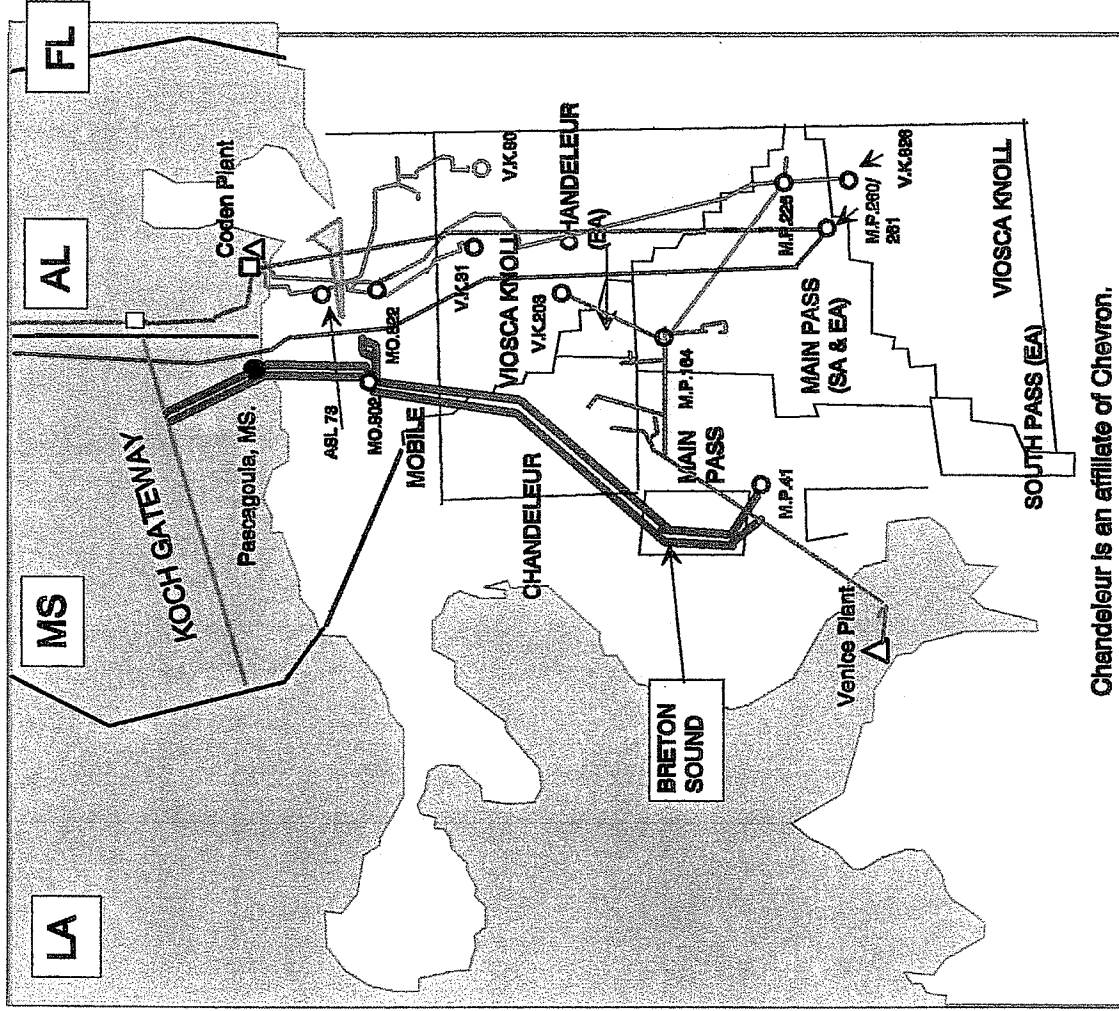
**Status:** Jurisdictional Pipeline.

**Description:** Chandeleur has authorized system capacity of 280 MMcf/d. The offshore system has a number of segments:

- 79.9-mile, 12 inch mainline from Main Pass Block 41 to Pascagoula, MS (30 miles federal offshore)
- parallel 82.3 mile, 16 inch (31 miles federal offshore) mainline that loops the 12 inch line both extending from Main Pass Block 41 to Pascagoula, MS and delivering either to Chevron's refinery-chemical plant complex or to interconnection with Koch Gateway
- 11.3 mile, 12 inch lateral extending from Mobile Block 861 to interconnect with the 12 inch mainline in Mobile Block 902
- 7.4 mile, 6 to 10 inch lateral from Mobile Block 902 to Mobile Block 907

# CHANDELEUR PIPE LINE COMPANY

## (Eastern Louisiana and Eastern Gulf)



Chandeleur is an affiliate of Chevron.

## **CHEVRON DESTIN DOME PIPELINE (PROPOSED)**

(Eastern Gulf)

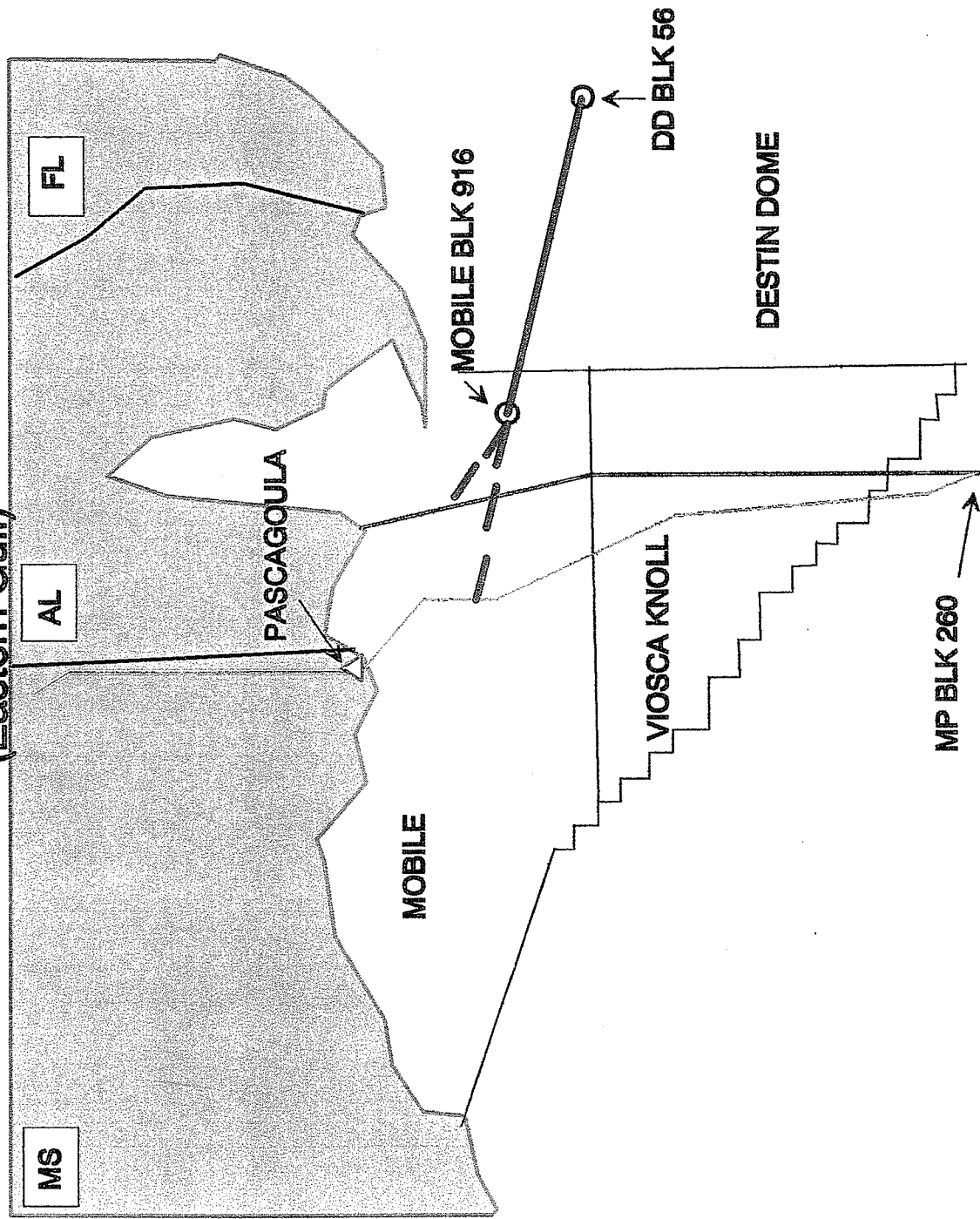
**Owner/Operator:** Chevron Destin Dome is a joint venture of Chevron, Murphy, and Conoco.

**Status:** The project was announced in 1997, and MMS began its formal review process. On July 24, 2000 Chevron and partners filed a lawsuit against the U.S. Government for denying a "timely and fair review" of plans and permits.

**Description:** Chevron Destin Dome is a planned deepwater gathering system in Destin Dome and Mobile areas of the Eastern Gulf. The pipeline consists of a 30 inch diameter line from Destin Dome Block 56 to Unocal's Platform at Mobile Block 916. Additional pipelines will be run as required to Shell's Block 113 Platform, Mobil's Block 823 Platform, Exxon's 112 Platform, or Chevron's Block 864 Platform where they will tie into existing pipelines carrying the gas to shore.

The project also includes the building of 18 platforms and the drilling of up to 20 wells. The expected scenario is for 12 wells with up to 300 MMcf per day. The maximum scenario would produce 450 MMcf per day.

# CHEVRON DESTIN DOME PIPELINE (Eastern Gulf)



KEY	
	CHEVRON (P)
	POSSIBLE EXTENSIONS
	TRANSCO/ MOBILE BAY
	DESTIN
	GAS PLANT

Chevron Destin Dome is a joint venture of Chevron, Murphy, and Conoco.

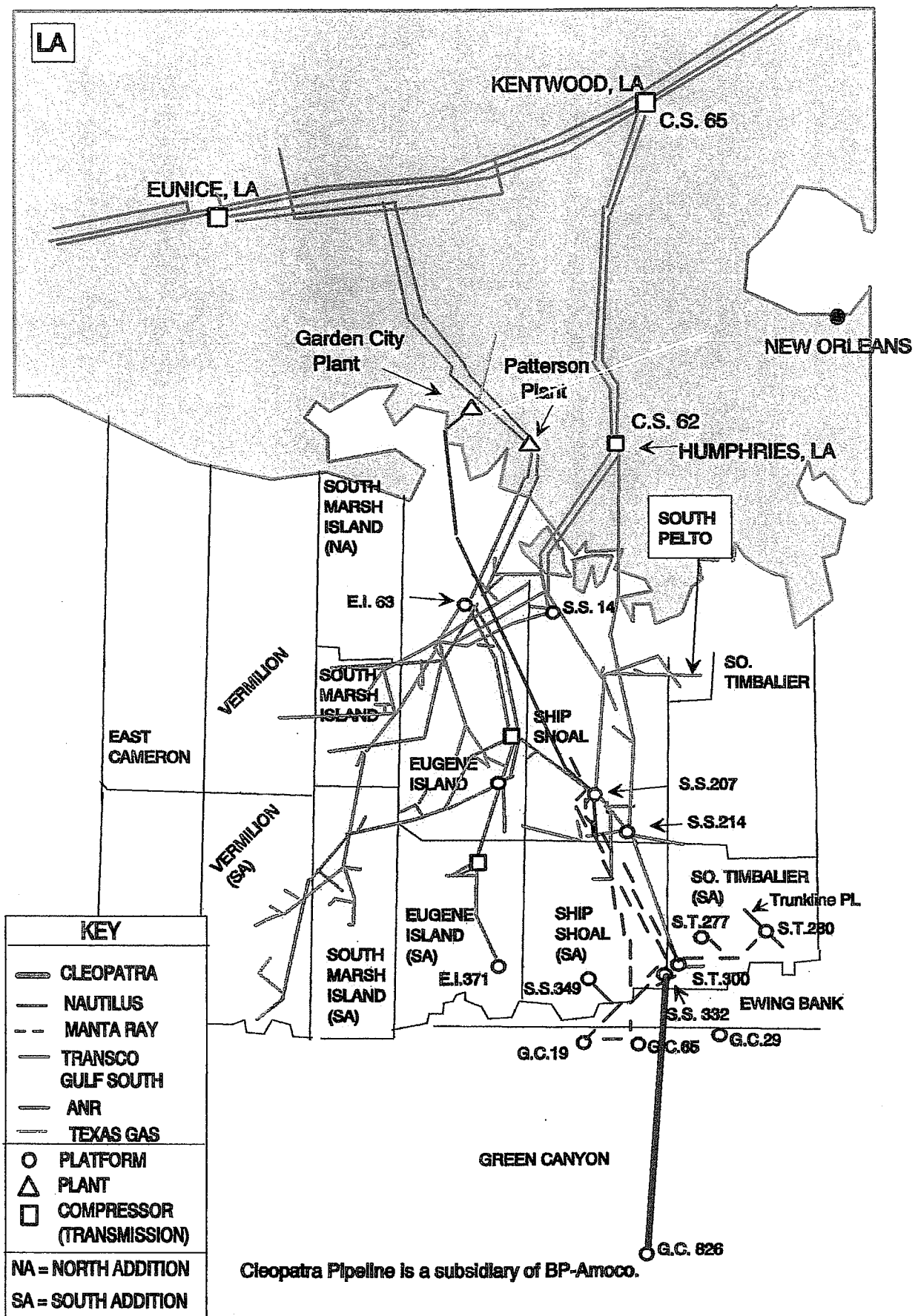
**CLEOPATRA GATHERING SYSTEM (PROPOSED)**  
(Central Louisiana)

**Owner/Operator:** Cleopatra Gathering System (Cleopatra) is a subsidiary of BP-Amoco.

**Status:** Construction has not yet begun. Scheduled in service date is November, 2003.

**Description:** Cleopatra is a proposed deepwater gathering system to be located in Green Canyon, Ewing Bank, and Ship Shoal areas of Central Louisiana. This system will be a 120 mile 20 inch diameter line from the southern Green Canyon area to Ship Shoal 332. Capacity will be 400 MMcf/d. Gas will be transported from the Mad Dog Green Canyon Block 826, Atlantis Green Canyon Block 699, and Holstein Green Canyon Block 644 to Ship Shoal Block 332. From Ship Shoal 332, the gas will be delivered by Nautilus Pipeline onshore to the Neptune processing plant in St. Mary, Louisiana.

# CLEOPATRA PIPELINE ( Central Louisiana )



**COLUMBIA GULF TRANSMISSION COMPANY**  
(Western and Central Louisiana)

**Owner/Operator:** Columbia Gulf Transmission Company (Columbia Gulf) is owned by NiSource

**Status:** Jurisdictional Pipeline

**Description:** Within the Gulf of Mexico, Columbia Gulf owns and operates approximately 338 total miles of active pipe.

By diameter, Columbia Gulf's active federal offshore lines are as follows:

Columbia Gulf's Offshore Mileage					
Area	<9"	9-18"	19-27"	>27"	Total
Eastern Louisiana	--	4	--	--	4
Central Louisiana	9	28	47	--	84
Western Louisiana	23	94	15	118	250
Texas	5	--	--	--	5
TOTAL	37	126	62	118	343

Columbia Gulf's facilities are primarily in the Western Louisiana and Central Louisiana regions, especially in the Garden Banks, West Cameron, East Cameron, Vermilion, South Marsh Island, Eugene Island, Ship Shoal, and South Timbalier areas.

One of Columbia Gulf's major offshore Louisiana pipelines is the Bluewater System, a project jointly owned with Tennessee Gas Pipeline. The western portion of this system is operated by Columbia Gulf and consists of 74 miles (63 federal offshore miles) of 36 inch diameter line from Vermilion 245 to Egan in Vermilion Parish, Louisiana. The eastern leg of the system is operated by Tennessee and consists of 61 miles (43 federal offshore miles) of 26 and 36 inch diameter line from Ship Shoal Block 144 to an onshore interconnect with Tennessee in Terrebonne Parish. The two legs are connected by a 72 mile, 30 inch pipeline from Vermilion Block 245 to Ship Shoal Block 198. This line is owned wholly by Tennessee, and Columbia has capacity on the line.

**KEY**

- COLUMBIA GULF
- COLUMBIA GULF BLUE WATER SYSTEM (Jointly Owned with Tennessee)
- OTHER PIPELINES
- PLANT

SA = SOUTH ADDITION  
WA = WEST ADDITION

Map labels include: SABINE PASS, WEST CAMERON, EAST CAMERON, VERMILION, SOUTH MARSH ISLAND (NA), SOUTH MARSH ISLAND (SA), EUGENE ISLAND, SHIP SHOAL, GRAND ISLE, WEST DELTA, VENICE PLANT, SOUTH PASS, SOUTH PELTO, SO. TIMBALIER & BAY MARCHAND, SO. TIMBALIER (SA), EUGENE ISLAND (SA), SHIP SHOAL (SA), SOUTH MARSH ISLAND (SA), VERMILION (SA), EAST CAMERON (SA), WEST CAMERON (SA), WEST CAMERON (WA), GARDEN BANKS, GREEN CANYON, EWIN BANK.

Plant locations: RAYNE PLANT, BLUEWATER PLANT, SOUTH PELTO.

Other features: SHIP SHOAL, GRAND ISLE, WEST DELTA, SOUTH PASS, SOUTH PELTO, SO. TIMBALIER & BAY MARCHAND, SO. TIMBALIER (SA), EUGENE ISLAND (SA), SHIP SHOAL (SA), SOUTH MARSH ISLAND (SA), VERMILION (SA), EAST CAMERON (SA), WEST CAMERON (SA), WEST CAMERON (WA), GARDEN BANKS, GREEN CANYON, EWIN BANK.

LA

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**DAUPHIN ISLAND GATHERING SYSTEM**  
(Eastern Louisiana and Eastern Gulf)

**Owner/Operator:** Dauphin Island Gathering Partners, L.L.C. (Dauphin Island), a general partnership between affiliates Duke Energy, Coastal Corporation (El Paso), MCN Energy Group, and Dominion.

**Status:** Jurisdictional Pipeline, except upstream legs of the original system from the inverted "Y" at Alabama State Block 73.

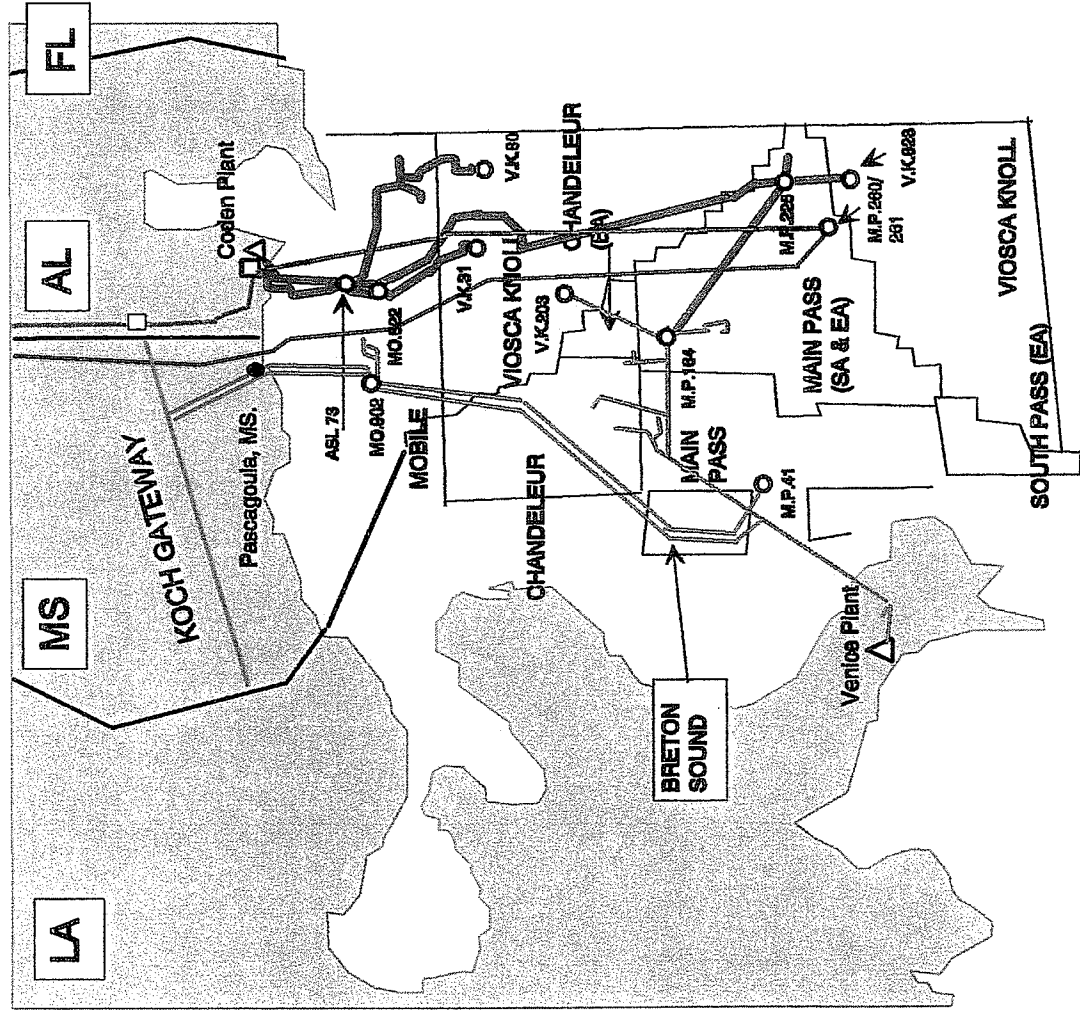
**Description:** The Dauphin Island system is located in federal and state waters off the coast of Alabama. The original system was in the form of an inverted "Y", and comprised a 10 mile, 20 inch pipeline extending from a metering station onshore to Alabama State Block 73; and two legs extending from that point to Viosca Knoll Area Block 121 (west leg) and to Viosca Knoll Area Block 124 and Mobile Block 916 (east leg).

In 1997, Dauphin purchased the Main Pass Gathering System, which consists of a 5 mile, 12 inch pipeline running from Main Pass Block 223 to Main Pass Block 225; a 30 mile, 20 inch line from Main Pass Block 225 to an interconnect with Texas Eastern in Main Pass Block 164; and a 17 mile, 8 inch pipeline from Main Pass Block 225 to Viosca Knoll Block 826.

Dauphin Island has expanded in two phases. Phase I was a 63 mile, 24 inch line linking original facilities at Alabama State Block 73 to the Main Pass facilities at Block 225. The second was a 13 mile, 24 inch looping from the Alabama State Block 73 to an onshore point near a processing plant at Coden, Alabama. Gas is delivered to South Gulf, Transco, and Florida Gas Transmission.

# DAUPHIN ISLAND GATHERING SYSTEM

(Eastern Gulf)



KEY	
—	DAUPHIN ISLAND
—	CHANDELEUR
—	DESTIN PL
—	TEXAS EASTERN
—	TRANSCO/
—	MOBILE BAY
△	PLANT
○	PLATFORM
□	COMPRESSOR
EA = EAST ADDITION	
SA = SOUTH ADDITION	

Dauphin Island is a subsidiary of Duke Energy Field Services.

**DEEPWATER TREND PIPELINE (PROPOSED)**  
(Eastern Louisiana)

**Owner/Operator:** Deepwater Trend Pipeline (Deepwater Trend) is a subsidiary of El Paso Energy Partners.

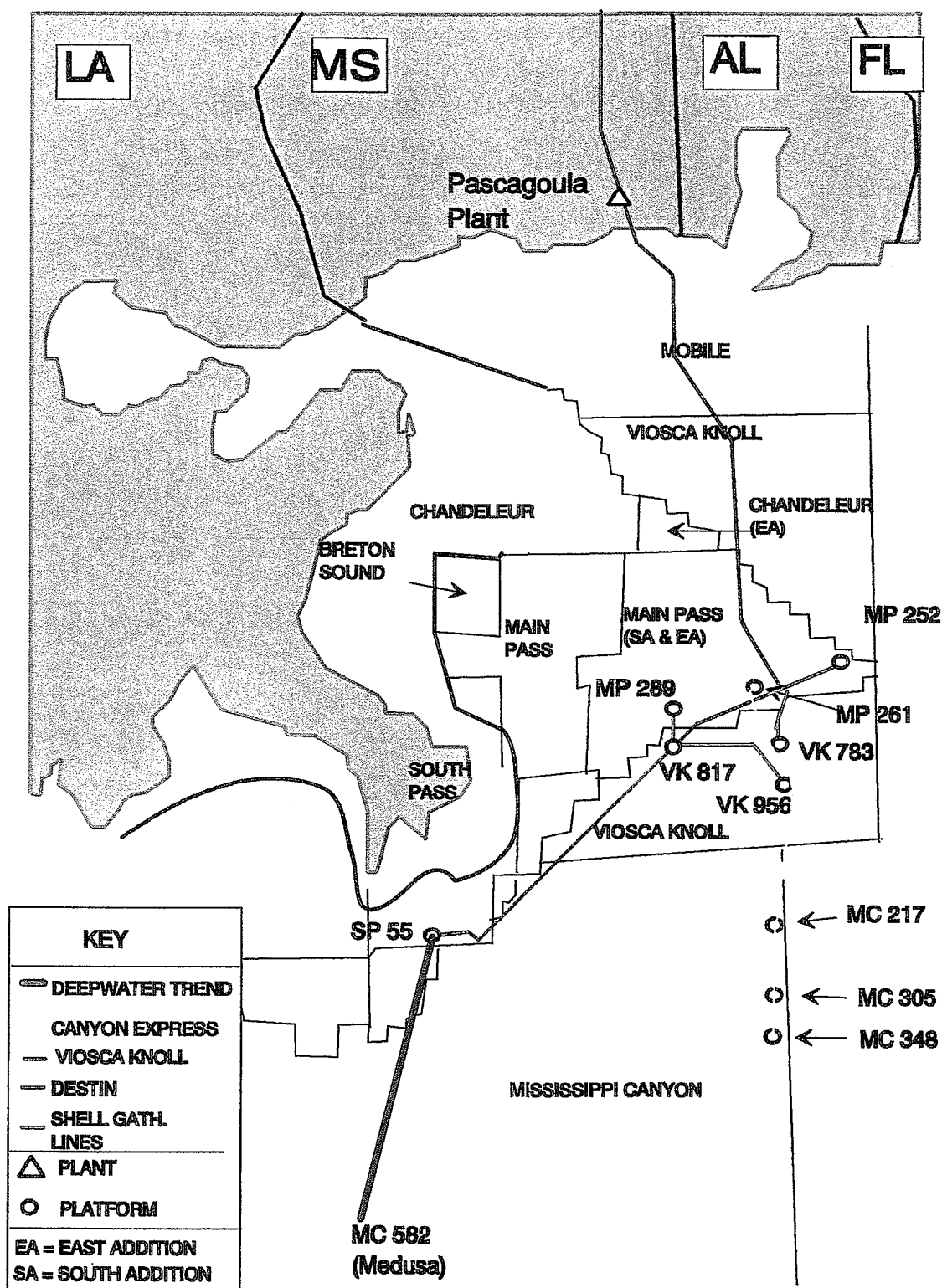
**Status:** Construction is schedule to begin in the spring of 2002, with gas flow scheduled for the fourth quarter of 2002.

**Description:** Deepwater Trend is a deepwater gathering system located in Mississippi Canyon and South Pass areas of Eastern Louisiana. The project consists of 37 miles of 12 inch diameter pipeline extending from the Medusa field in Mississippi Canyon Block 582 in the Gulf of Mexico, to the terminus of El Paso Energy Partners' Viosca Knoll Gathering System at South Pass Block 55. The pipeline will be capable of transporting up to 160 Mcf per day.

From the Viosca Knoll Gathering System, gas will be delivered onshore by El Paso's Tennessee Gas Pipeline.

The Medusa field has three producers: Murphy Exploration & Production Company, British-Borneo Deepwater, and Callon Petroleum Operating Company.

# DEEPWATER TREND PIPELINE (Eastern Louisiana)



Deepwater Trend Pipeline is a subsidiary of El Paso Energy Partners.

**DESTIN PIPELINE**  
(Western Louisiana)

**Owner/Operator:** Destin Pipeline (Destin) is owned by Shell (33 percent) and Amoco (67 percent)

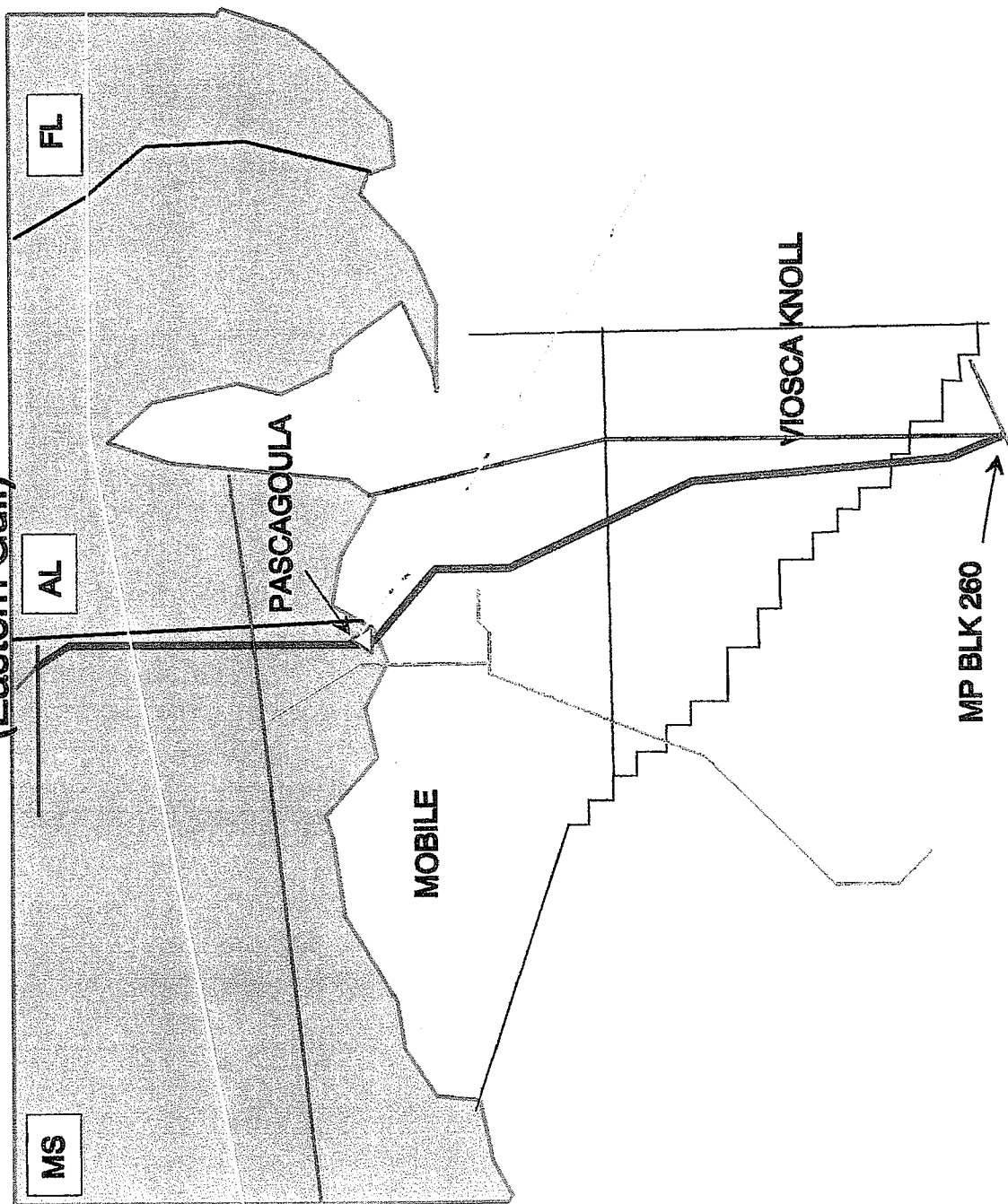
**Status:** Jurisdictional Pipeline

**Description:** Destin extends from Viosca Knoll Block 900 to Main Pass Block 260, then north to a processing plant owned by BP-Amoco at Pascagoula, Mississippi, and then extends north to interconnections with five major interstate gas pipelines (Gulf South, Florida Gas, Transco, Tennessee, and Southern).

The pipeline is 255 miles, comprised of 45 miles of 24 inch mainline from Viosca Knolls Block 900 to Main Pass Block 260; 195 miles of 36 inch mainline from Main Pass Block 260 to interconnect with Transco at the onshore Pascagoula Plant; and 15 miles of 30 inch mainline from Transco's interconnection to Southern Natural. The pipeline has a planned 13 mile (24 inch) extension from Block Main Pass 284 to Main Pass Block 260.

The pipeline transports production from the Main Pass, Viosca Knoll, eastern Mississippi Canyon, and DeSoto Canyon areas located offshore southeastern Louisiana.

# DESTIN PIPELINE (Eastern Gulf)



KEY	
— DESTIN	DESTIN
— GULF SOUTH	GULF SOUTH
— SOUTHERN	SOUTHERN
— TENNESSEE	TENNESSEE
— FLORIDA GAS	FLORIDA GAS
— TRANSOCO/	TRANSOCO/
— MOBILE BAY	MOBILE BAY
— CHANDELEUR	CHANDELEUR
— VIOSCA KNOLL	VIOSCA KNOLL
— GULFSTREAM	GULFSTREAM
△ GAS PLANT	△ GAS PLANT

Destin Pipeline is jointly owned by Shell and BP-Amoco.

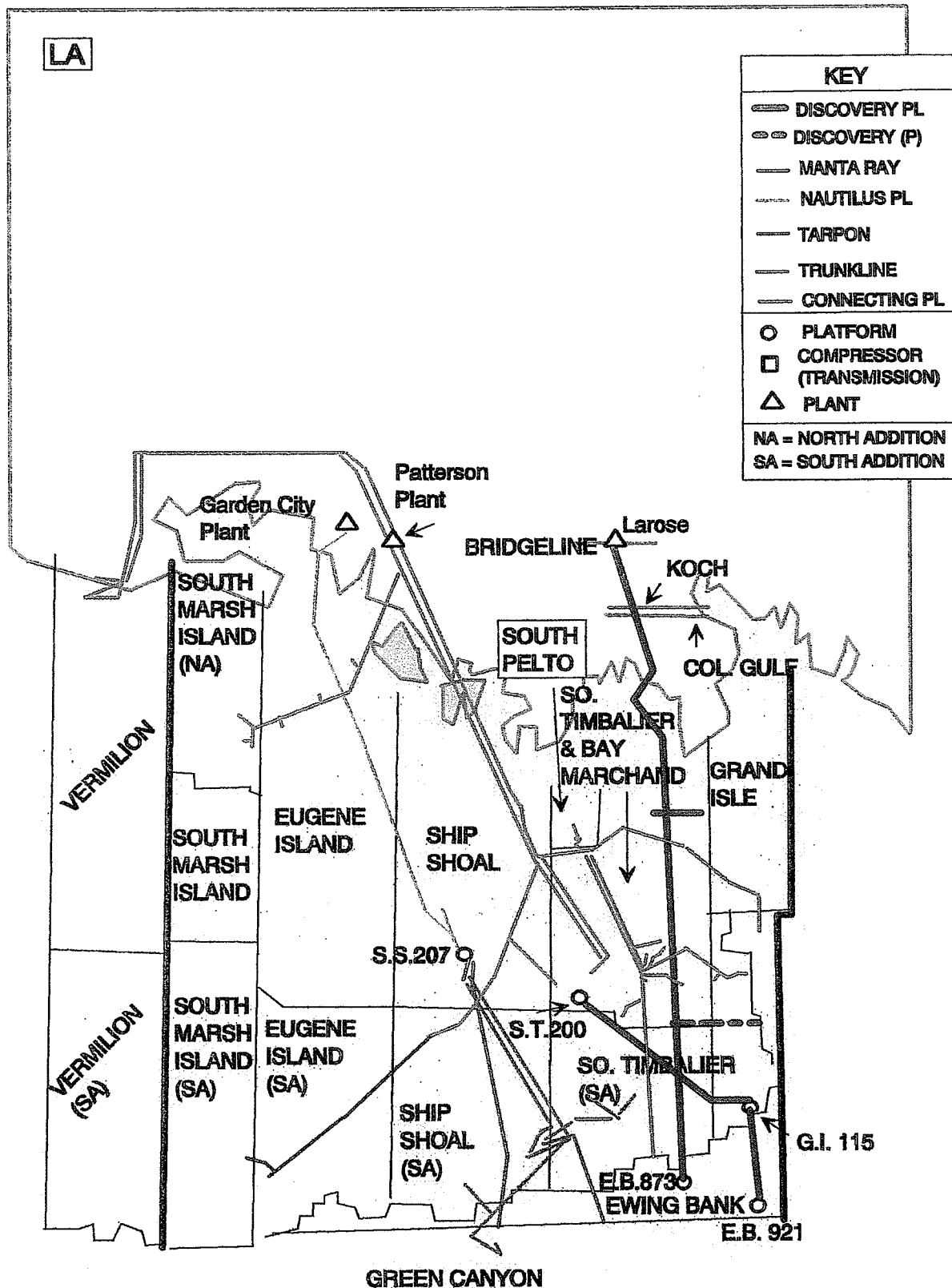
**DISCOVERY GAS TRANSMISSION**  
(Central Louisiana)

**Owner/Operator:** Discovery Gas Transmission (Discovery) is owned by Texaco, Williams, and British Borneo

**Status:** Jurisdictional Pipeline

**Description:** Discovery is a 30 inch pipeline extending 105 miles from a platform in Ewing Bank Block 873, on the edge of the deepwater province, onshore to a processing plant at Larose, LA operated by Texaco's affiliate, Bridgeline Gas Distribution. The shallow water gathering lines, including a 20 inch line from British-Borneo's Grand Isle 115 platform, are also part of the system. Discovery proposes to conduct another leg 17 miles from Grand Island Block 104 to interconnect with its Trunkline and South Timbalier Block 207.

# DISCOVERY GAS TRANSMISSION (Central Louisiana)



Discovery Gas Transmission LLC is a subsidiary of Chevron Texaco Inc.



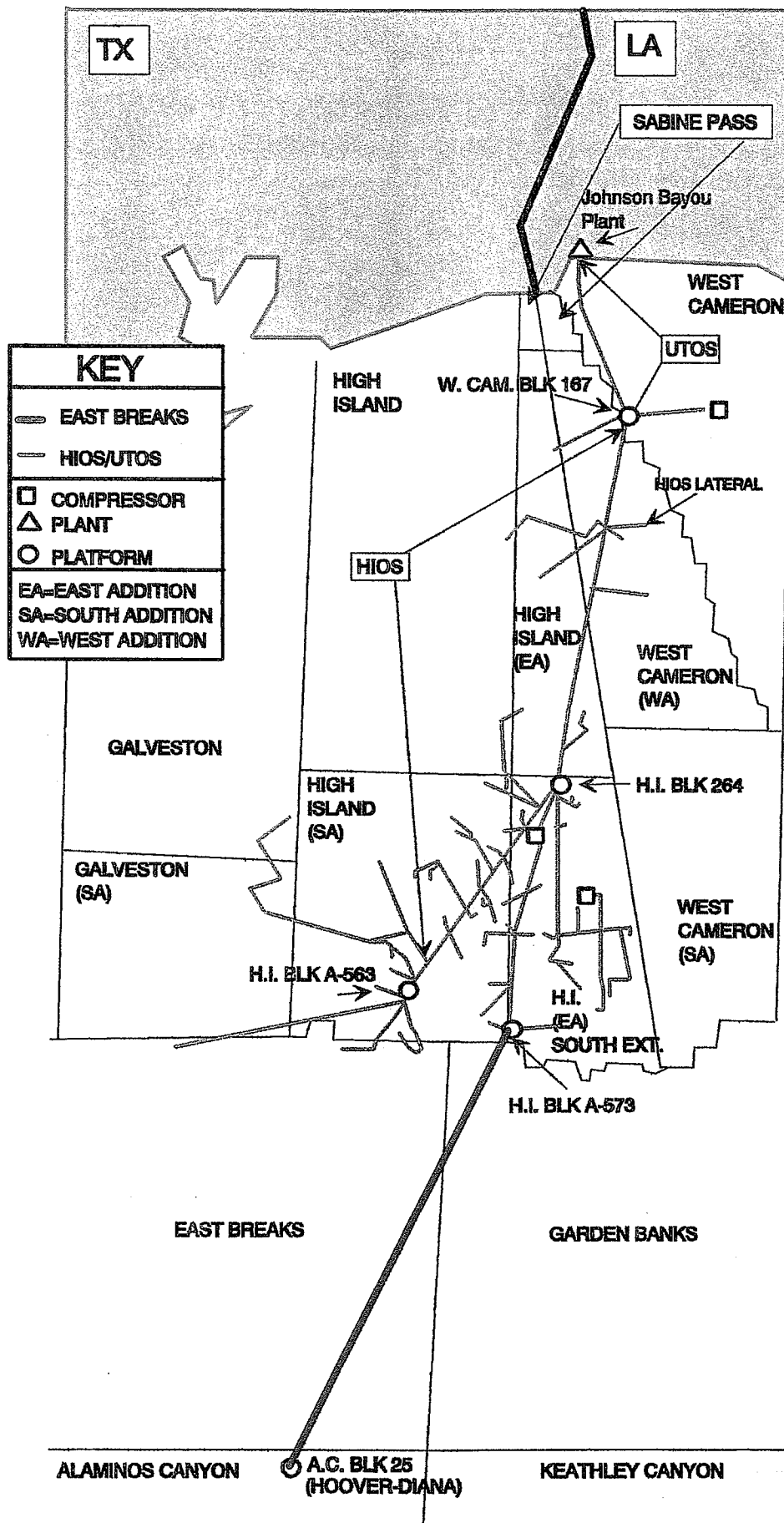
**EAST BREAKS GATHERING CO.**  
(Western Louisiana & Texas)

**Owner/Operator:** East Breaks Gathering Co. is owned by El Paso Energy.

**Status:** A non-jurisdictional pipeline placed in service June, 2000.

**Description:** East Breaks is a deepwater gathering system located in Alaminos Canyon, East Breaks, Garden Banks, and High Island areas of Western Louisiana and Texas. The system consists of 85 miles of 18 inch diameter pipeline. The pipeline carries gas from the Hoover-Diana project, developed by Exxon Mobil and BP Amoco, in Alaminos Canyon Block 25, and delivers it to the interconnection with the High Island Offshore System in High Island Block A-573. The gas is eventually delivered to ANR Pipeline in Galveston, Texas. Average throughput on the pipeline is 275 MMcf per day.

# EAST BREAKS GATHERING SYSTEM (Western Louisiana and Texas)



East Breaks is owned by El Paso Energy Partners.

**GARDEN BANKS GAS PIPELINE**  
(Central and Western Louisiana)

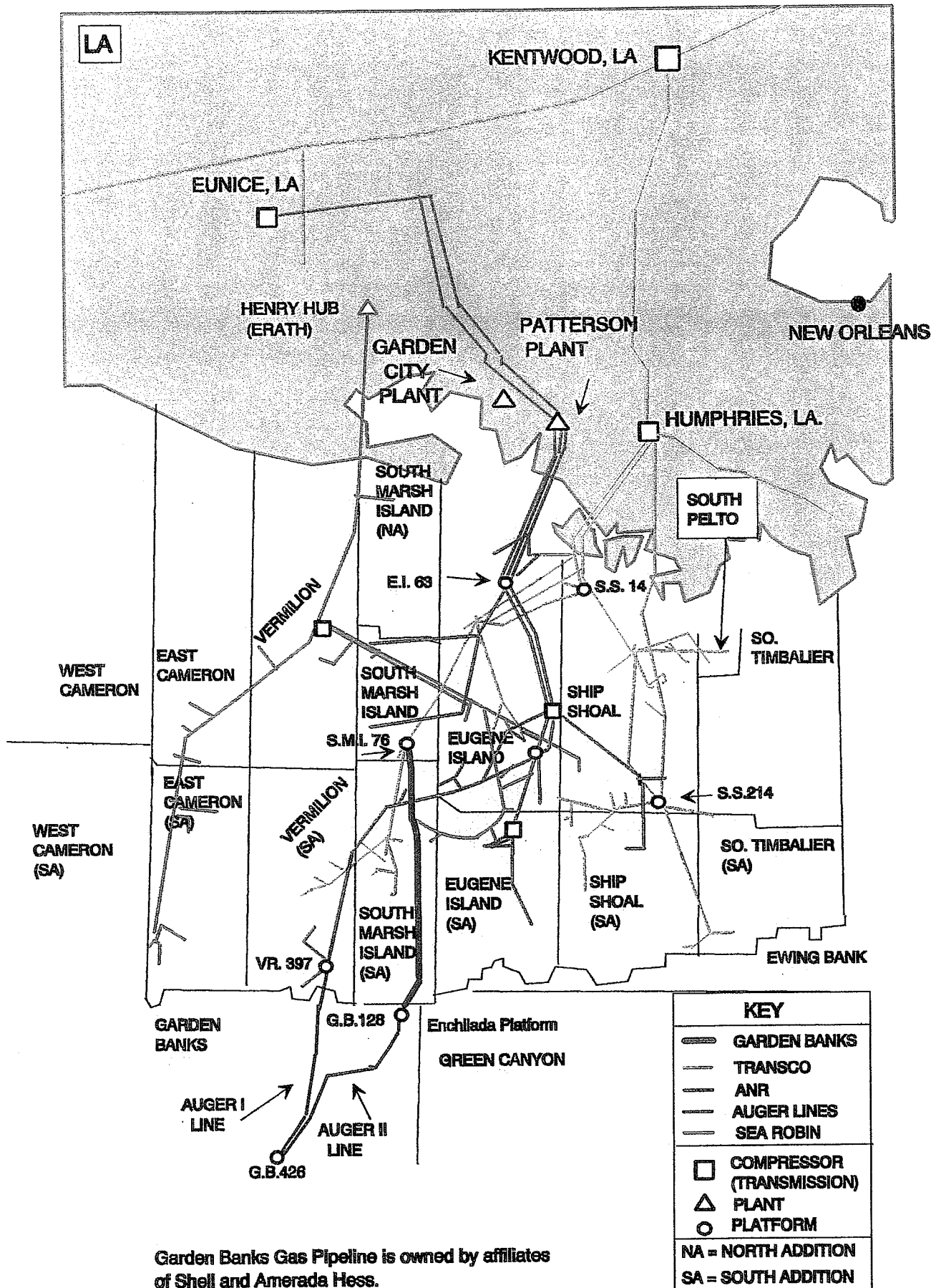
**Owner/Operator:** Garden Banks Gas Pipeline (Garden Banks) is owned by Enchilada (80 percent) and Amerada Hess (20 percent). It is operated by Shell.

**Status:** Jurisdictional Pipeline.

**Description:** Garden Banks is a 50 mile, 30 inch line extending from Garden Banks Block 128 to South Marsh Island Block 76, where it interconnects with four existing interstate pipelines (Tennessee/Bluewater, Sea Robin, Transco, and ANR) to move gas onshore. It has a capacity of 1 Bcf per day.

The pipeline transports production from the Auger platform in Garden Banks Block 426, and the Enchilada platform in Garden Banks Block 128, and the Baldplate platform in Garden Banks Block 260.

# GARDEN BANKS GAS PIPELINE ( Central Louisiana)



**High Island Offshore System (HIOS)**  
**and**  
**UT Offshore System (UTOS)**  
(Western Louisiana and Texas)

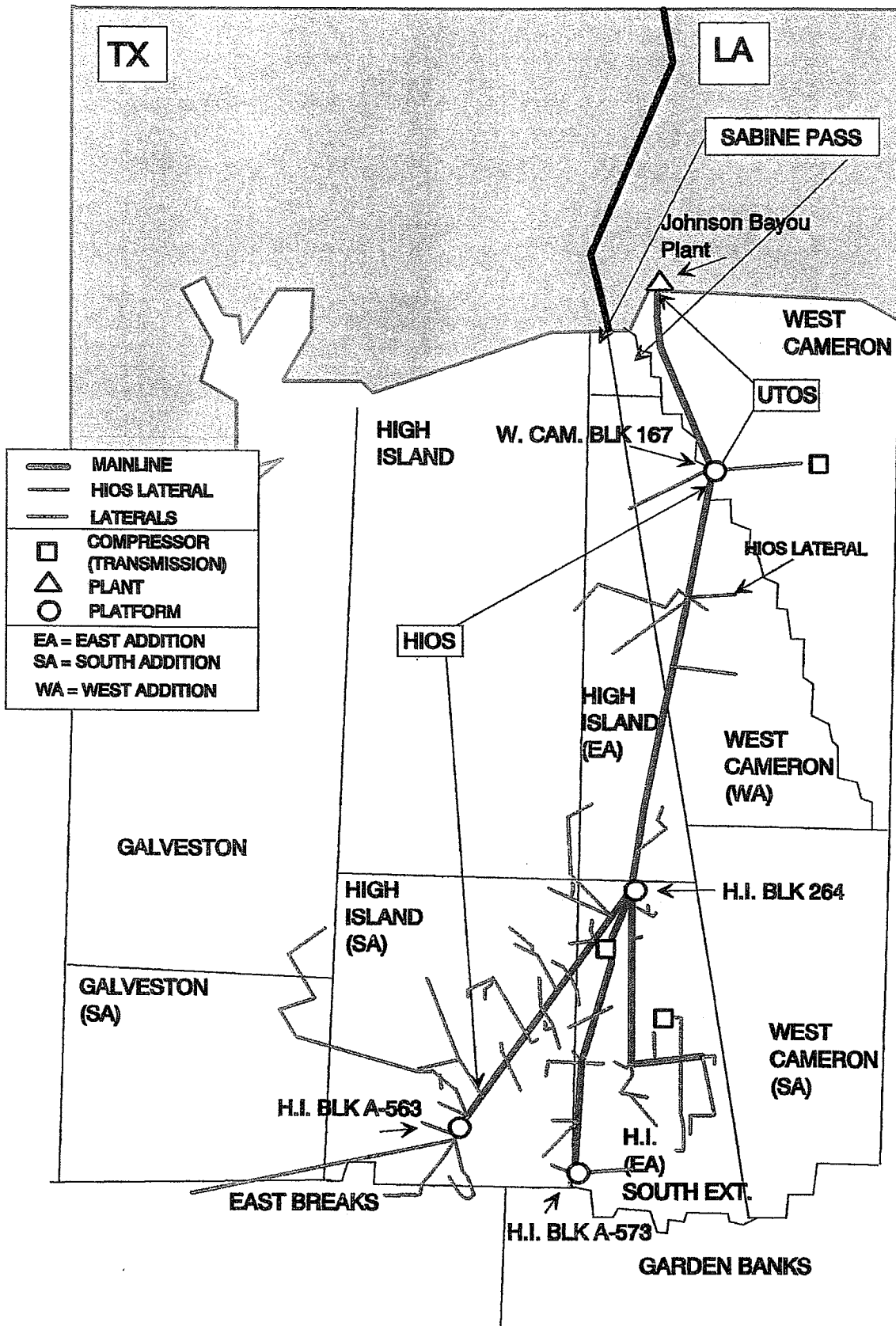
**Owner/Operator:** High Island Offshore System (HIOS) and UT Offshore System (UTOS) are owned by El Paso Energy Corp.

**Status:** Jurisdictional Pipelines

**Description:** HIOS has about 204 miles of offshore pipe. It is shaped like a three-pronged fork pointing generally south-by-southwest into production areas in the Western Louisiana area of the Gulf of Mexico. The three prongs are a 41.2 mile East Leg, a 41.3 mile Central Leg, and a 54.4 mile West Leg. All three legs converge at High Island Block 264 and deliver into HIOS' main trunkline which extends 66 miles, 42 inch pipe, to West Cameron Block 167 and delivers to ANR and UTOS. HIOS also delivers relatively small volumes to Stingray through interconnection at the terminus of East Leg in High Island Block 330-A and offshore Texas.

UTOS extends from interconnection with HIOS at West Cameron Block 167, 42 inch pipe, to interconnection with other pipelines at Johnson's Bayou in Cameron Parish LA. A twenty five mile segment of the pipeline is in offshore federal waters.

# HIOS-UTOS SYSTEM (Western Louisiana and Texas)



HIOS and UTOS are owned by El Paso Energy Partners.

**MANTA RAY OFFSHORE GATHERING CO. LLC**  
(Central Louisiana)

**Owner/Operator:** Manta Ray Offshore Gathering Co. LLC (Manta Ray) is owned by Shell (50 percent), Marathon (25 percent), and Enterprise (25 percent). Shell operates the system.

**Status:** In 1997 the Commission granted a petition by Manta Ray (CP96-796) for a disclaimer of jurisdiction over a new lateral.

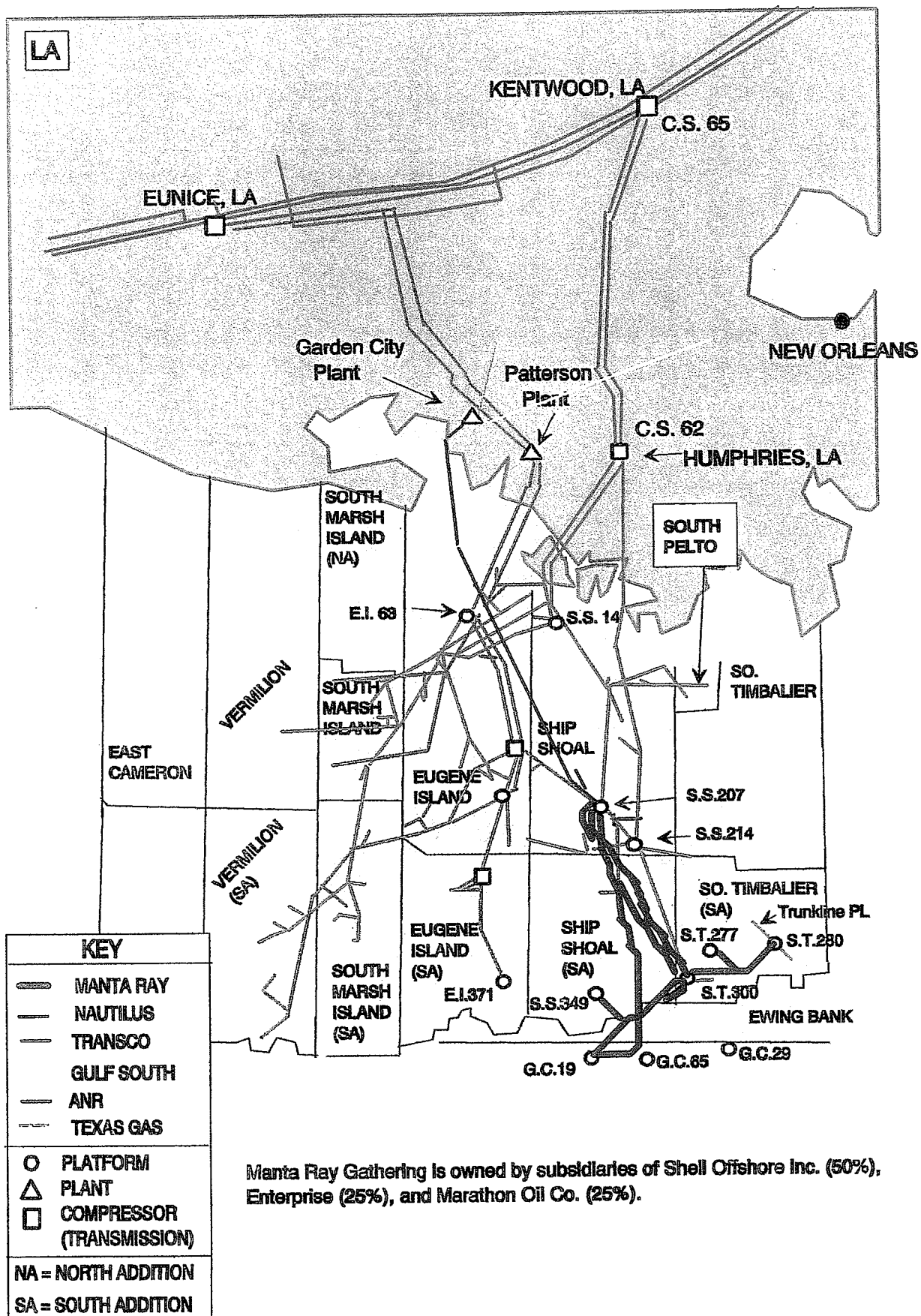
**Description:** Manta Ray Offshore Gathering System extends from Ship Shoal Block 207 and has a capacity of 800 million cubic feet of gas per day. It consists of 164 miles of pipe with three main legs:

- Bullwinkle Pipeline: from Green Canyon Block 65 to Ship Shoal Block 207, a 24 inch pipeline leg is moving approximately 220 MMcfd
- Boxer Lateral: from Green Canyon Block 19 to Ship Shoal Block 332, a 16 inch pipeline leg is moving approximately 40 MMcfd
- East Lateral: from Grand Isle Area Block 116 to Ship Shoal Block 332, a 20 and 24 inch pipeline leg is moving approximately 240 MMcfd

In total, the system is moving 440 MMcfd to deliver points of ANR, Nautilus, Transco, and Trunkline.

Manta Ray is a growing gathering system, having added over 200 MMcf/d of throughput over the past three years.

# MANTA RAY OFFSHORE GATHERING (Central Louisiana)





## **MATAGORDA OFFSHORE PIPELINE SYSTEM (MOPS)** (Texas)

**Owner/Operator:** Matagorda Offshore Pipeline System (MOPS) is owned primarily by Enron Corp. However, various segments are jointly owned with other pipelines.<sup>1</sup>

**Status:** MOPS is engaged in jurisdictional transportation over the largest portion of its system, which runs from Matagorda Island Block 686 to its terminus onshore. Upstream of Matagorda Island Block 686 the 41 miles of pipe is considered a gathering system and is non-jurisdictional (CP95-519).

**Description:** MOPS gathers gas from various blocks in the Matagorda Island (MAT) and Mustang Island (MUI) production areas in the Texas Gulf Coast. The facilities form an inverted "Y," with western and southern branches feeding into a line where the gas flows from south to north into Northern Natural's Matagorda Island Block 686 platform, where compressors are located. At that point, the gas is compressed in order to be transported to dehydration facilities and third-party separation facilities located at the onshore Tivoli Plant in Texas.

MOPS is approximately 110 miles long. It consists of approximately 73 miles of 24 inch pipeline, 25 miles of 20 inch pipeline, and 9 miles of 10 inch pipeline. MOPS also has other small diameter pipelines, consisting of approximately 2 miles of 12 inch pipeline and 1 mile of 6-inch pipeline connecting to the MOPS system at Tivoli. Other third party pipeline/producer lines deliver gas along the main MOPS facilities from producer platforms.

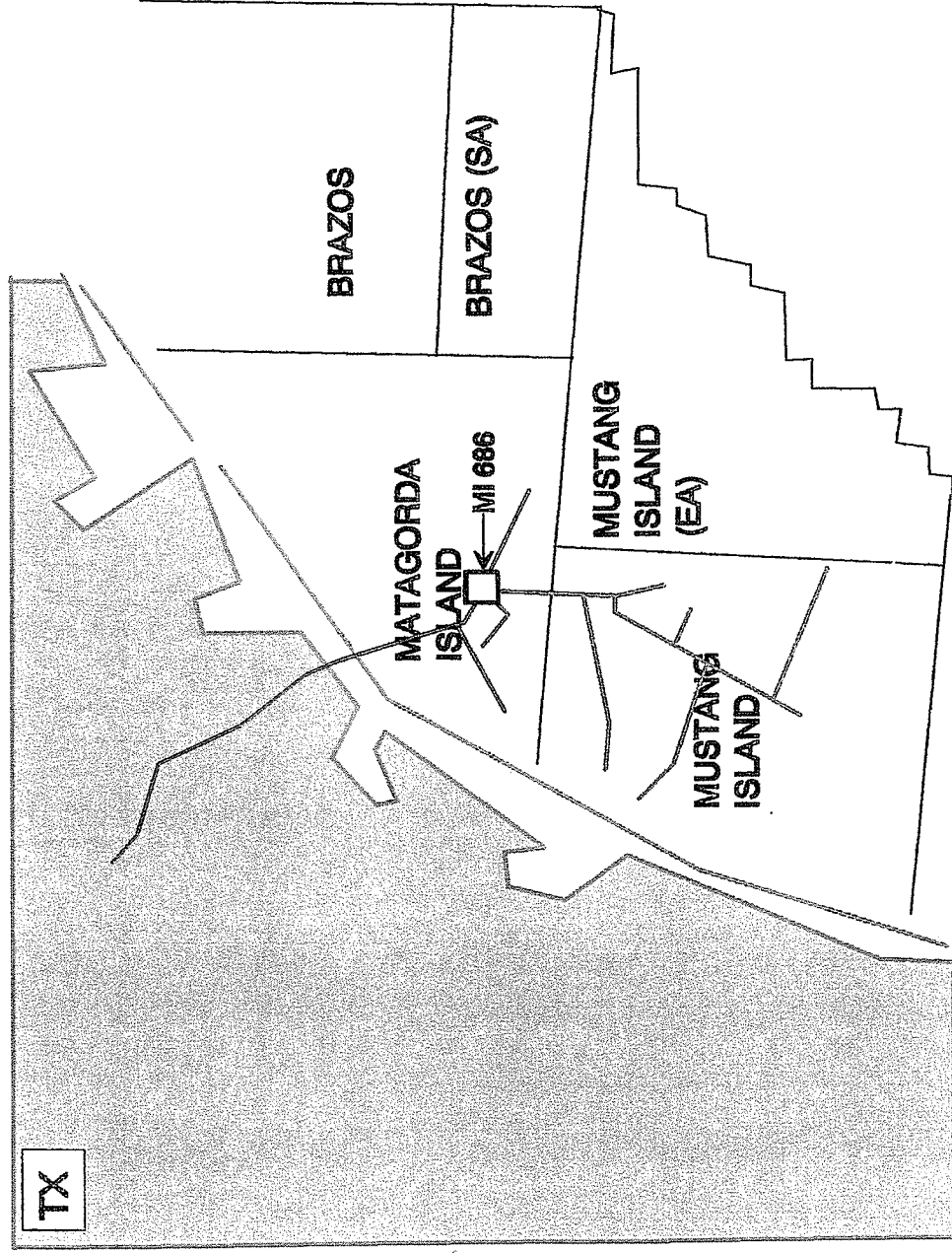
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<sup>1</sup>

Downstream of MI Block 686 the system is jointly owned by Northern, Southern, and Florida Gas. Upstream of MI Block 868 the various segments are jointly owned by Northern, Transco, Natural, Florida Gas, and Tennessee

# MATAGORDA OFFSHORE PIPELINE SYSTEM (MOPS)\*

(Texas)



## KEY

—	MAINLINE
- - -	LATERALS AND OTHER PIPELINES
□	COMPRESSOR (TRANSMISSION)
EA	EA = EAST ADDITION
SA	SA = SOUTH ADDITION

\* Certain pipeline segments are jointly owned lines with various parties; pipeline from MI686 onshore owned by Northern Natural, Southern Natural, and Florida Gas.

**MISSISSIPPI CANYON PIPELINE**  
(Eastern Louisiana)

**Owner/Operator:** Mississippi Canyon Pipeline (Mississippi Canyon) is owned by Shell

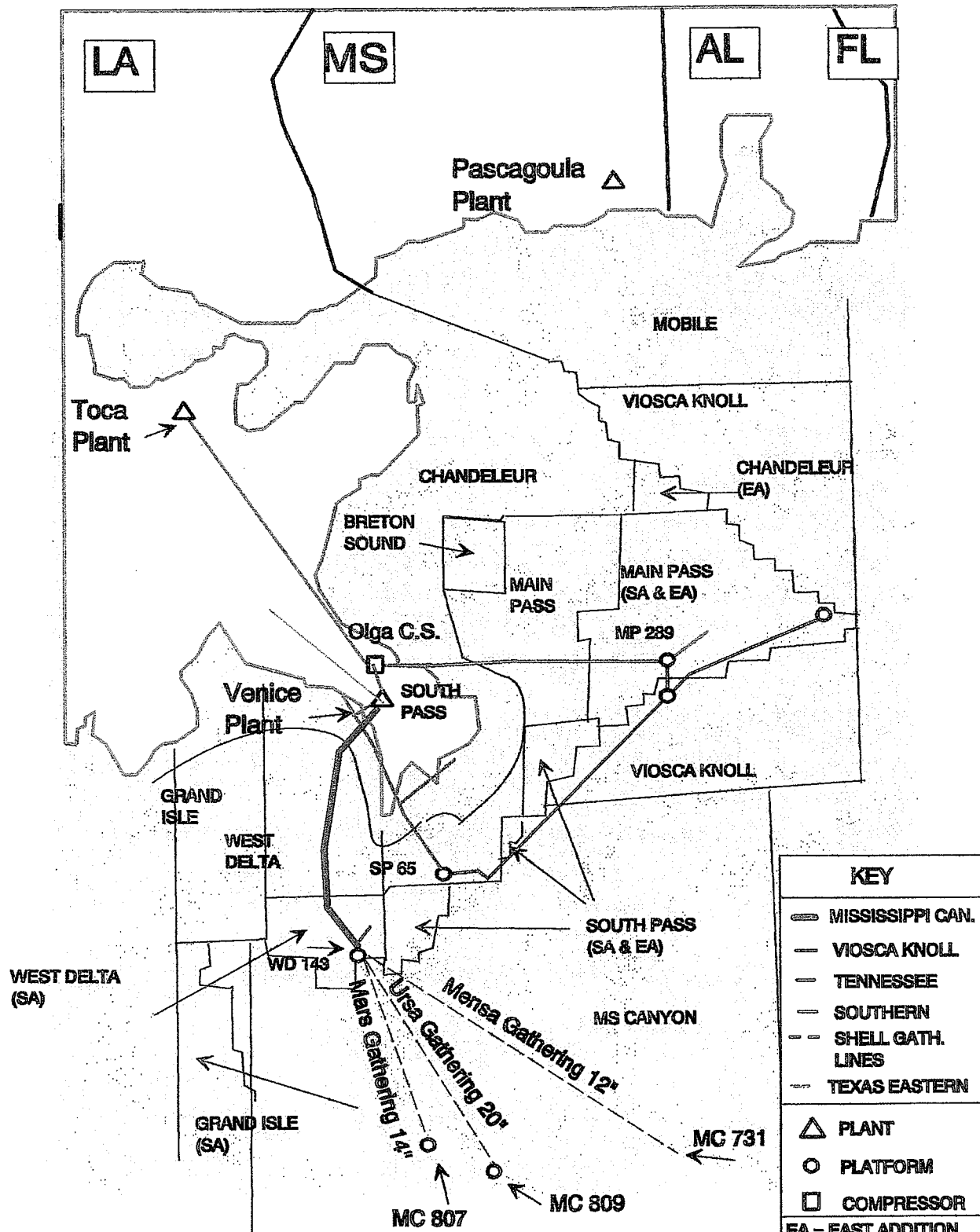
**Status:** Jurisdictional Pipeline

**Description:** Mississippi Canyon is a 45 mile, 30 inch pipeline extending from West Delta Block 143 where it interconnects with the Venice Gas Plant and three interstate pipelines (Tennessee, Southern, and Texas Eastern). The pipeline's capacity is 800 MMcfd.

It transports production gathered from the Mars, Mensa, and Ursa Projects in the Mississippi Canyon Area of the Gulf and delivers to Mississippi Canyon Gas Pipeline at West Delta 143 Platform.

# MISSISSIPPI CANYON GATHERING SYSTEM

## (Eastern Louisiana)



Mississippi Gathering System was constructed by Shell Gas Transmission to serve gas projects in Mars, Ursa and Mensa fields.

## **NAUTILUS PIPELINE**

(Central Louisiana)

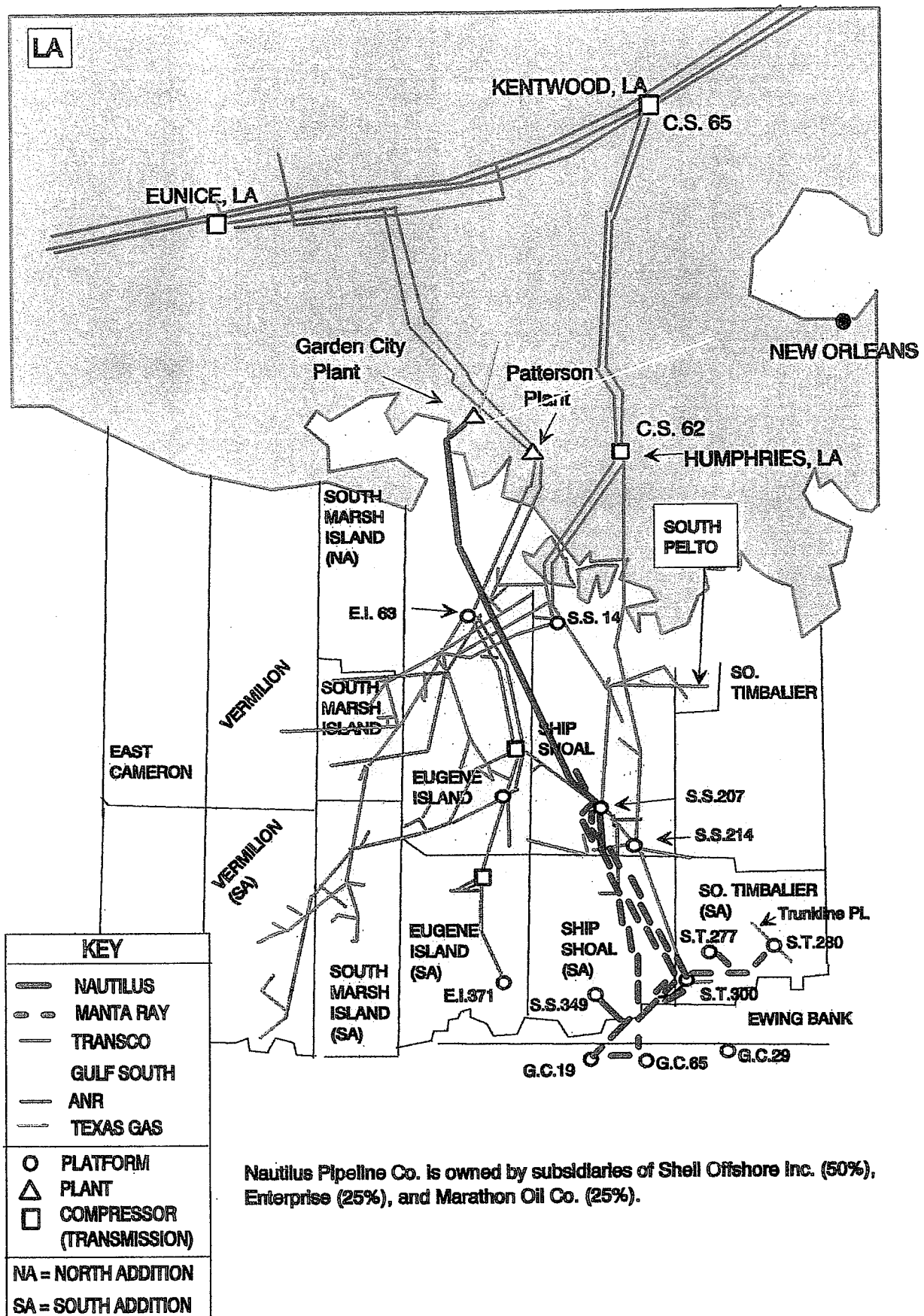
**Owner/Operator:** Nautilus Pipeline (Nautilus) is owned by Shell (50 percent), Marathon (25 percent), and Enterprise (25 percent)

**Status:** Jurisdictional Pipeline

**Description:** Nautilus is a 101 mile, 30 inch pipeline extending from Ship Shoal Block 207 to onshore Louisiana interconnecting with numerous interstate and intrastate pipelines, including Gulf South, ANR, Texas Gas, Southern, Louisiana Interstate, Cypress, and Arcadian. It also straddles the existing Exxon Garden City Gas Plant and the Neptune Gas Plant, which became operational in late February 2000.

It transports production sources tied to the Boxer platform in Green Canyon Block 19 and the Bullwinkle platform in Green Canyon Block 65. Gas is delivered by Manta Ray.

# NAUTILUS PIPELINE CO (Central Louisiana)



**OKEANOS PIPELINE (PROPOSED)**  
(Eastern Louisiana)

**Owner/Operator:** Okeanos Pipeline (Okeanos) is a joint venture of BP-Amoco and Shell.

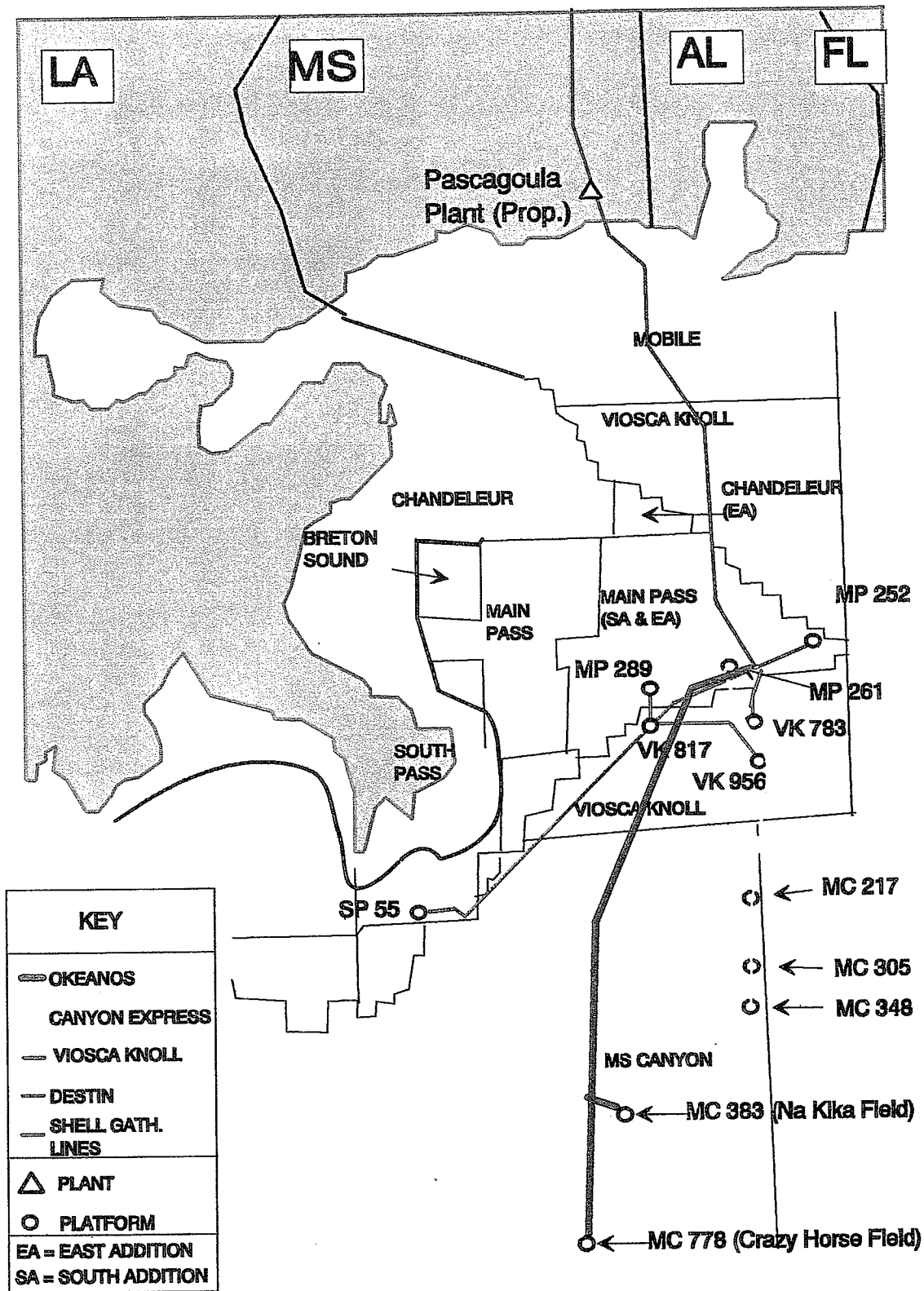
**Status:** Construction of phase one is scheduled to start in 2002. Phase one will be completed in 2003, while phase two will be completed in 2005.

**Description:** Okeanos Pipeline is a proposed deepwater gathering system located in Mississippi Canyon, Viosca Knoll, and Main Pass areas of Eastern Louisiana. The project will be a 100 mile pipeline, consisting of two phases. Phase one will be a 74 mile 24 inch pipeline running from the BP/Shell Na Kika fields in the deepwater Gulf, to an interconnection with Destin Pipeline. Phase two will be a 26 mile, 24 inch pipeline from the BP/Shell Crazy Horse field to Na Kika. When completed, the pipeline will have a capacity of at least 1 Bcf of gas per day. This will be the deepest gas gathering system in the Gulf of Mexico, at more than 6,000 feet. Cost of the total project will be \$150 million.

Once Okeanos connects with Destin Pipeline, Destin comes onshore in Mississippi. After processing in Pascagoula, Mississippi, the gas will flow into five interstate pipelines that serve the Eastern United States.

# OKEANOS PIPELINE

## (Eastern Louisiana)



Okeanos Pipeline is a jointly owned subsidiary of Shell and BP-Amoco.



**SEAHAWK GATHERING SYSTEM (PROPOSED)**  
(Eastern Texas)

**Owner/Operator:** Seahawk Gathering System (Seahawk) will be constructed and operated by the Williams Companies.

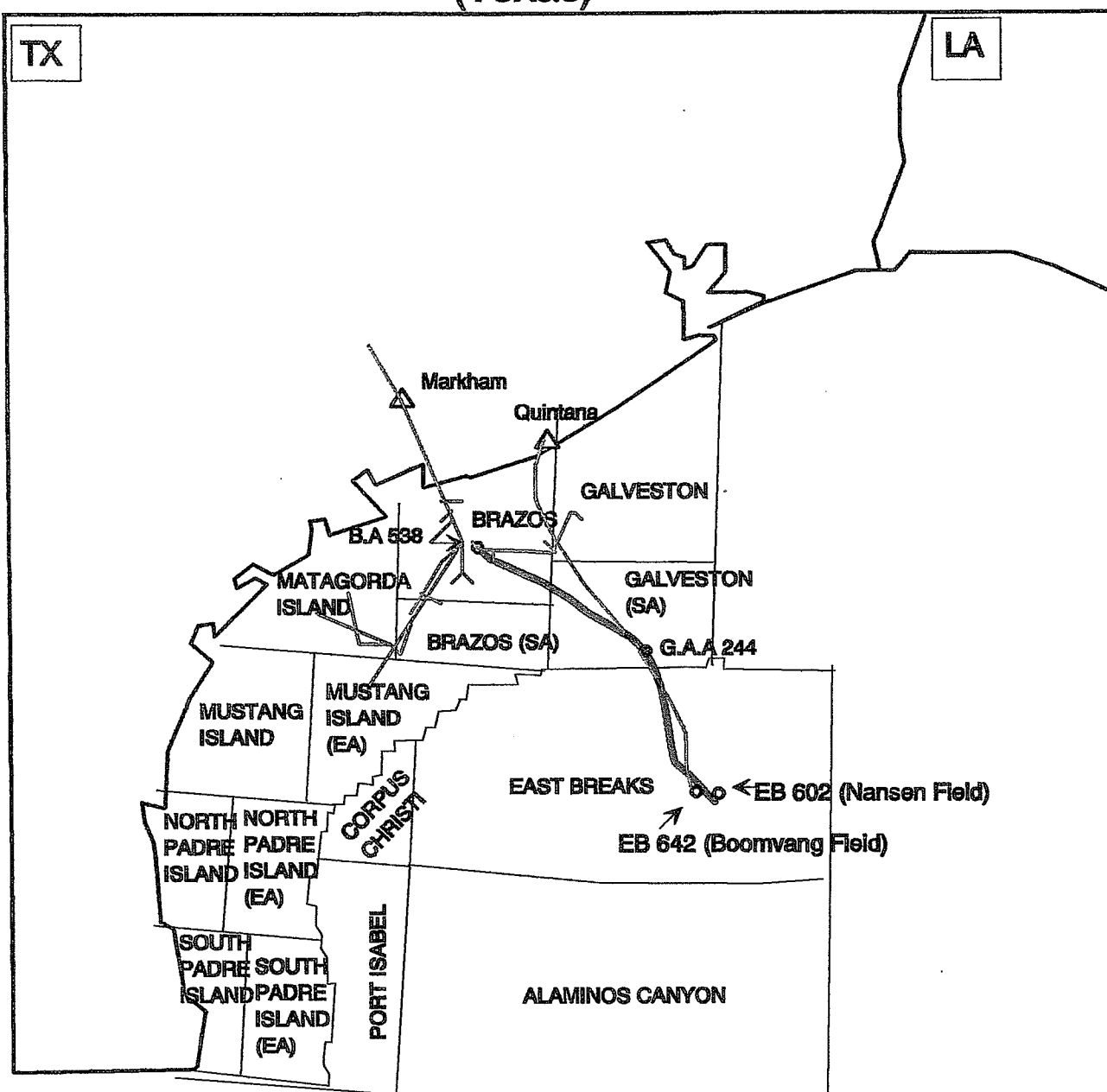
**Status:** Construction has begun.





**Description:** Seahawk is a proposed deepwater gathering system located in East Breaks, Galveston, and Brazos area of the Gulf of Mexico. The Seahawk construction project will include 41 miles of 18-inch diameter pipeline running from the Nansen and Boomvang Spar platforms to a new facility at Galveston Block A244. From there, a 55 miles 24 inch diameter pipeline will be built to bring the gas to an interconnection on Williams' Central Texas Gathering System in Brazos Block 538.

The platform located at Galveston Block A244 will be constructed by Williams. Also, a 300 MMcf/d gas processing plant will be built near Markham, Texas. In all, the project will cost just over \$200 million.

The Nansen and Boomvang platforms are located in the East Breaks area of the Gulf of Mexico about 150 miles south of Houston, Texas. The Nansen field is located in East Breaks Block 602. The Boomvang field is located in multiple blocks, East Breaks Blocks 642, 643, and 683. Nansen is owned by Kerr McGee and Ocean Energy, while Boomvang is owned by Kerr McGee, Enterprise, and Ocean Energy.

# SEAHAWK GATHERING SYSTEM (Texas)



KEY	
	SEAHAWK
	WILLIAMS' GATHERING
	PLANT
	PLATFORM
SA = SOUTH ADDITION	
EA = EAST ADDITION	

Seahawk Gathering System is a subsidiary of Williams.

**SEA ROBIN PIPELINE**  
(Central and Western Louisiana)

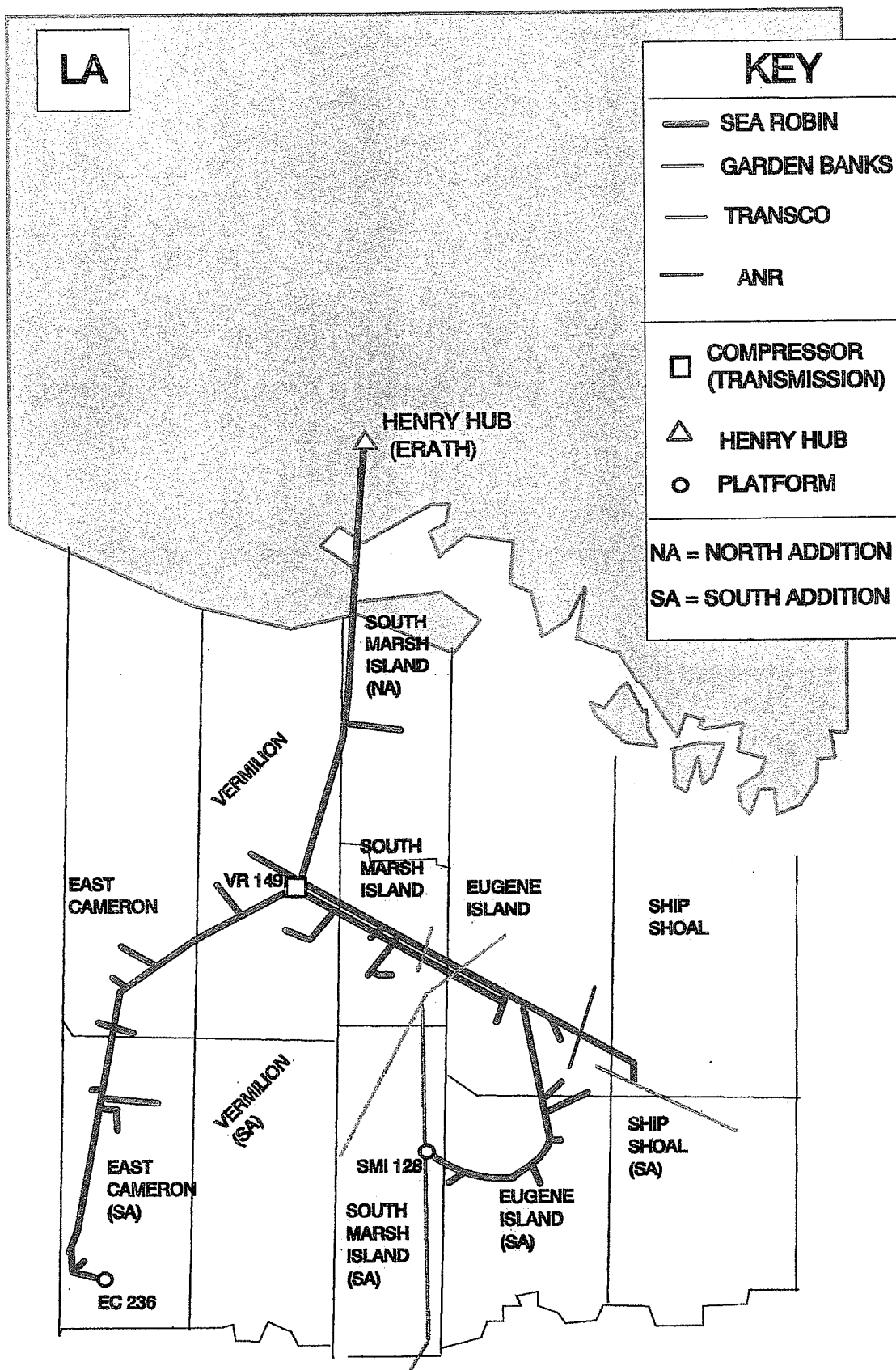
**Owner/Operator:** Sea Robin Pipeline (Sea Robin) is owned by CMS Energy.

**Status:** Jurisdictional Pipeline extending downstream of Vermillion Block 149. Upstream facilities were declared non-jurisdictional (CP95-168).

**Description:** Sea Robin includes 440 miles of pipeline reaching into the Gulf's deepwater supplies. It stretches from the Ship Shoal area in the central Gulf to the East Cameron area in the western Gulf. The pipeline is capable of delivering 1.0 Bcf per day to a variety of onshore markets, including the Henry Hub, as well as direct connects with Columbia Gulf, Southern, LRC, Sabine, Gulf South, and Jefferson Island Storage. A future interconnect is planned with Trunkline.

# SEA ROBIN PIPELINE CO.

## (Central and Western Louisiana)



**SOUTHERN NATURAL GAS**  
(Eastern Louisiana)

**Owner/Operator:** Southern Natural Gas (Southern) is owned by El Paso Energy.

**Status:** Jurisdictional Pipeline

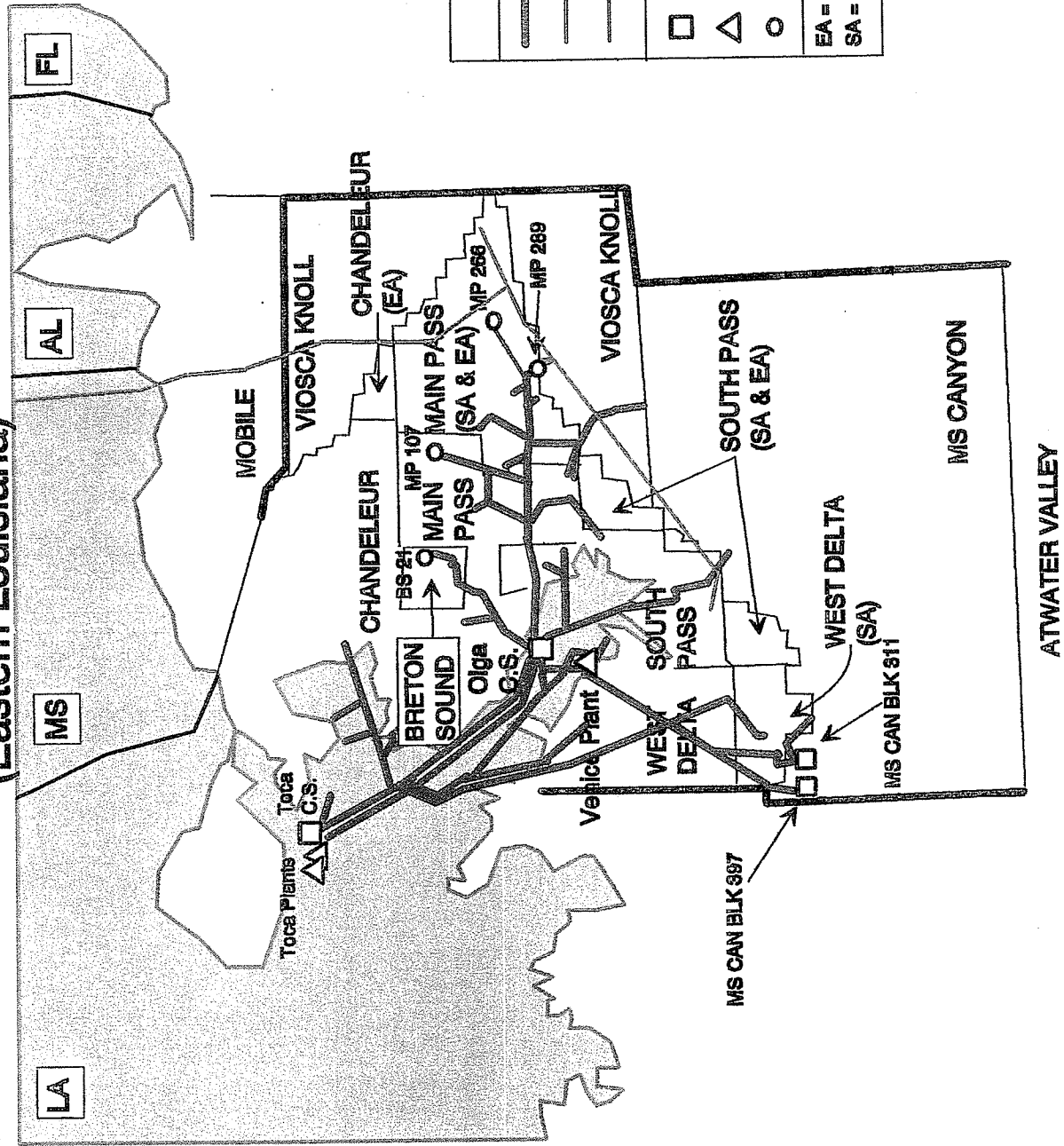
**Description:** Southern owns and operates an extensive pipeline system in Eastern Louisiana. The pipeline's capacity for onshore deliveries is about 2 Bcf per day. This system extends from virtually every producing area in this region, with concentration in the Main Pass area where it gathers from over 30 leases. In total, Southern's active federal offshore mileage is as follows:

Southern Natural Gas' Mileage a/ by Diameter					
	0-8"	9-18"	19-27"	>27"	Total
Louisiana	107	212	105	--	424
Texas	4	20	--	--	24
TOTAL	111	232	105	0	448

Southern also gathers from state water leases, e.g., the Breton Sound, Chandeleur, Main Pass, and South Pass areas. The pipeline owns about 17.5 miles in Eastern Louisiana state waters.

Southern's large diameter pipelines extend from most of the producing areas (Main Pass, South Pass, West Delta) to onshore points. These lines also extend into the deep waters of the Mississippi Canyon area.

# SOUTHERN NATURAL GAS (Eastern Louisiana)



**STINGRAY PIPELINE**  
(Western Louisiana)

**Owner/Operator:** Stingray Pipeline Co. (Stingray) is owned by Starfish Pipeline Co. (100 percent) which is an LLC partnership owned by Shell (50 percent) and Enterprise (50 percent)

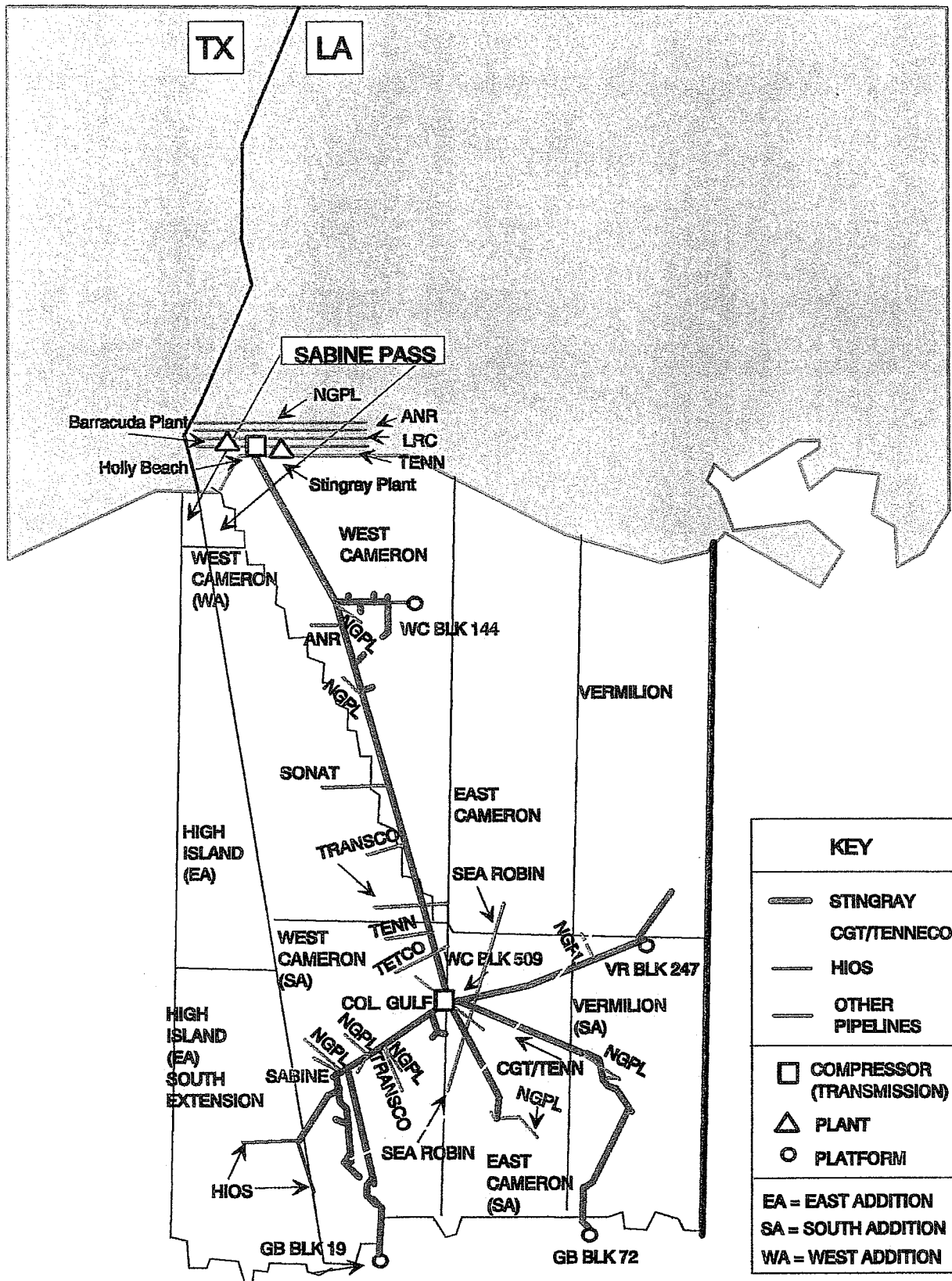
**Status:** Jurisdictional Pipeline

**Description:** Stingray is a 325 mile, 36 inch pipeline extending from areas in High Island, West Cameron, East Cameron, Vermillion, and Garden Banks north to onshore southern Louisiana interconnections with the West Cameron Dehydration plant, the Dynegy-owned Barracuda and Stingray straddle plants, and a number of interstate and intrastate pipelines, including ANR, Tennessee, and LRC.

It has a capacity of 1.2 Bcf/d of gas per day with two compressor stations totalling 45,000 horsepower.

The pipeline transports gas and condensate from approximately 53 fields in the High Island, West Cameron, East Cameron, Vermillion, and Garden Banks Offshore Gulf areas.

# STINGRAY PIPELINE COMPANY (Western Louisiana)



Stingray Pipeline Co. is jointly owned by Shell Gas Transmission and Enterprise Products Partners.



## **TENNESSEE GAS PIPELINE** (Gulf of Mexico System)

**Owner/Operator:** Tennessee Gas Pipeline (Tennessee) is a wholly owned subsidiary of El Paso Energy

**Status:** Jurisdictional Pipeline

**Description:** Within the Gulf of Mexico, Tennessee owns and operates about 910 miles of pipeline and is the third largest pipeline operating offshore.

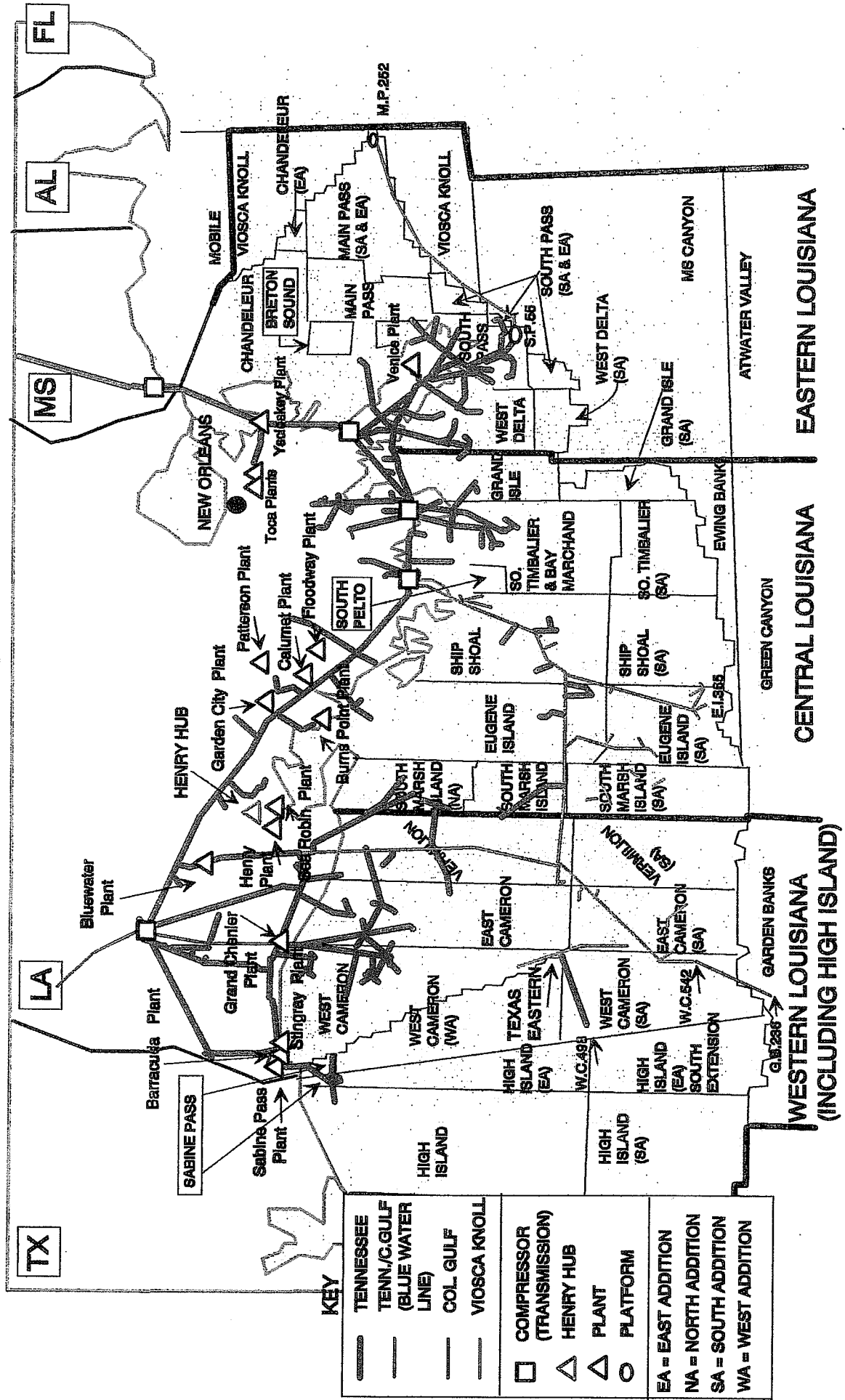
Tennessee's Active Federal Offshore Mileage by Diameter					
	0-8"	9-18"	19-27"	>27"	Total
Eastern Louisiana	15	31	19	18	83
Central Louisiana	73	171	83	80	407
Western Louisiana	29	161	96	133	419
Texas	1	—	—	—	1
TOTAL	118	363	198	231	910

Tennessee's offshore system is primarily in the Central and Western regions of the Gulf. In the Central Louisiana region, Tennessee attaches many leases in Eugene Island, South Marsh, and Ship Shoal. In the Western Louisiana region, Tennessee is concentrated in the East Cameron and West Cameron areas. And in the Eastern Louisiana area, the pipeline has facilities in Vermilion, West Delta, and the South Pass areas.

One of Tennessee's major offshore Louisiana pipelines is the Bluewater system, a project jointly owned with Columbia Gulf. This system includes a 72 mile, 30 inch line from Vermilion Block 245 to Ship Shoal Block 198, and 61 miles (43 miles federal offshore miles) of 26 and 36 inch pipeline from Ship Shoal Block 144 to an onshore interconnect with Tennessee in Terrebonne Parish, Louisiana. The western leg is 74 miles (63 federal offshore miles) of 36 inch pipe from Vermilion Block 245 to Egan in Vermilion Parish, Louisiana. Five extensions have been constructed from West Cameron, East Cameron, and Vermilion producing areas totaling 47 miles of 12 to 30 inch pipe.

Tennessee's delivery capacity to onshore points is about 3 Bcf per day, including the Blue Water capacity.

# TENNESSEE GAS PIPELINE CO. (Louisiana)



## KEY

—	TENNESSEE
—	TENN./GULF (BLUE WATER LINE)
—	COL. GULF
—	VIOSCA KNOLL
□	COMPRESSOR (TRANSMISSION)
△	HENRY HUB
△	PLANT
○	PLATFORM
EA	EA = EAST ADDITION
NA	NA = NORTH ADDITION
SA	SA = SOUTH ADDITION
WA	WA = WEST ADDITION

**TEXAS EASTERN TRANSMISSION CORPORATION**  
(Eastern Louisiana and Western Louisiana)

**Owner/Operator:** Texas Eastern Transmission Corp. (Texas Eastern) is a wholly owned subsidiary of Duke Energy Company

**Status:** Jurisdictional Pipeline

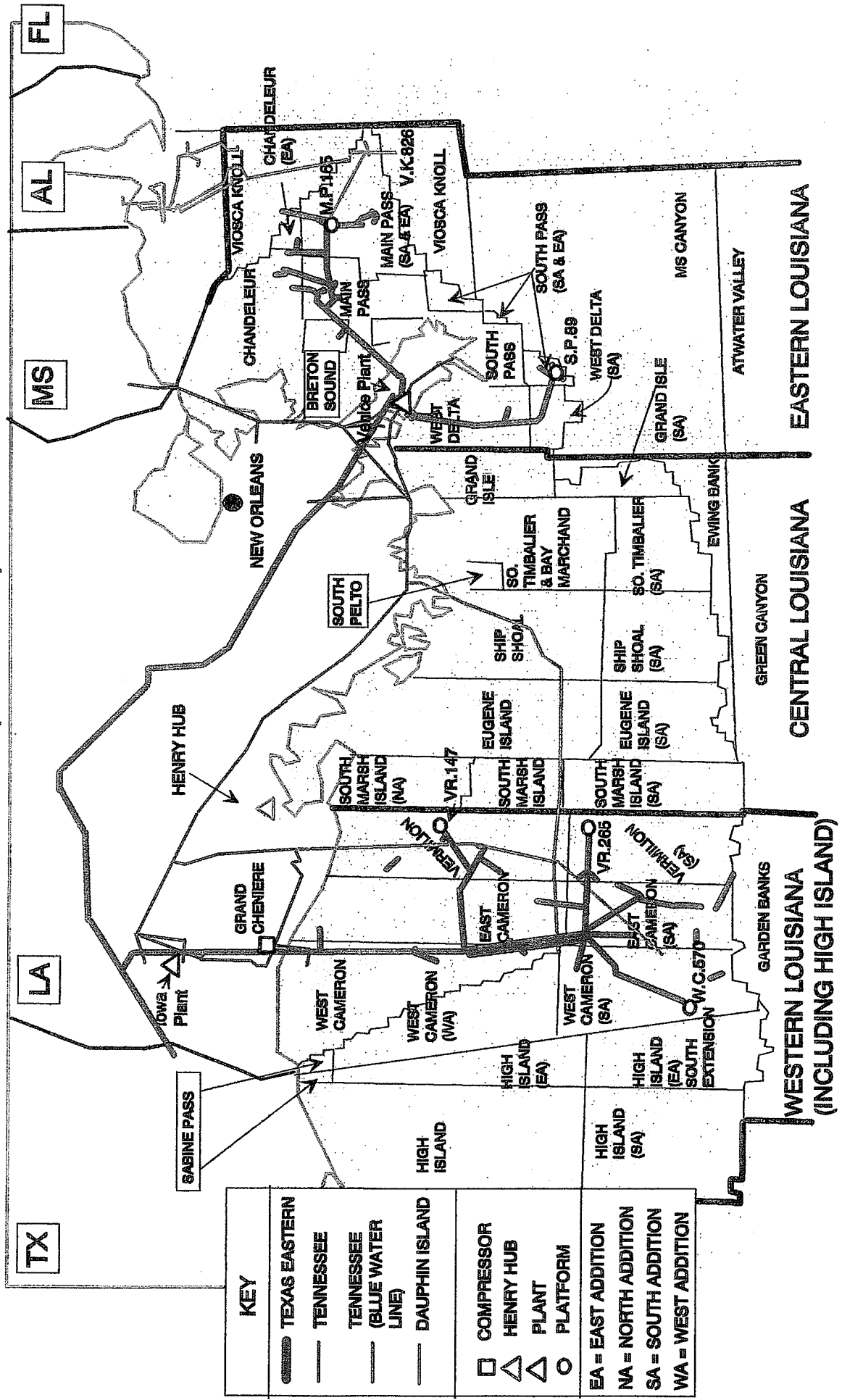
**Description:** Texas Eastern has two main offshore pipeline systems: the South Pass and Main Pass pipeline system in Eastern Louisiana, and a pipeline system in West Cameron, East Cameron, and Vermilion areas in Western Louisiana.

Texas Eastern has a total of 504 active federal offshore miles as shown on the following table:

Texas Eastern's Active Federal Offshore Mileage by Diameter					
	0-8"	9-18"	19-27"	>27"	Total
Eastern Louisiana	11	54	102	—	167
Western Louisiana	31	85	131	90	337
TOTAL	42	139	233	90	504

Texas Eastern's delivery capacity to onshore points is about 1 Bcf per day.

# TEXAS EASTERN TRANSMISSION CORP. (Louisiana)



## **TRANSCONTINENTAL GAS PIPE LINE** (Gulf of Mexico System)

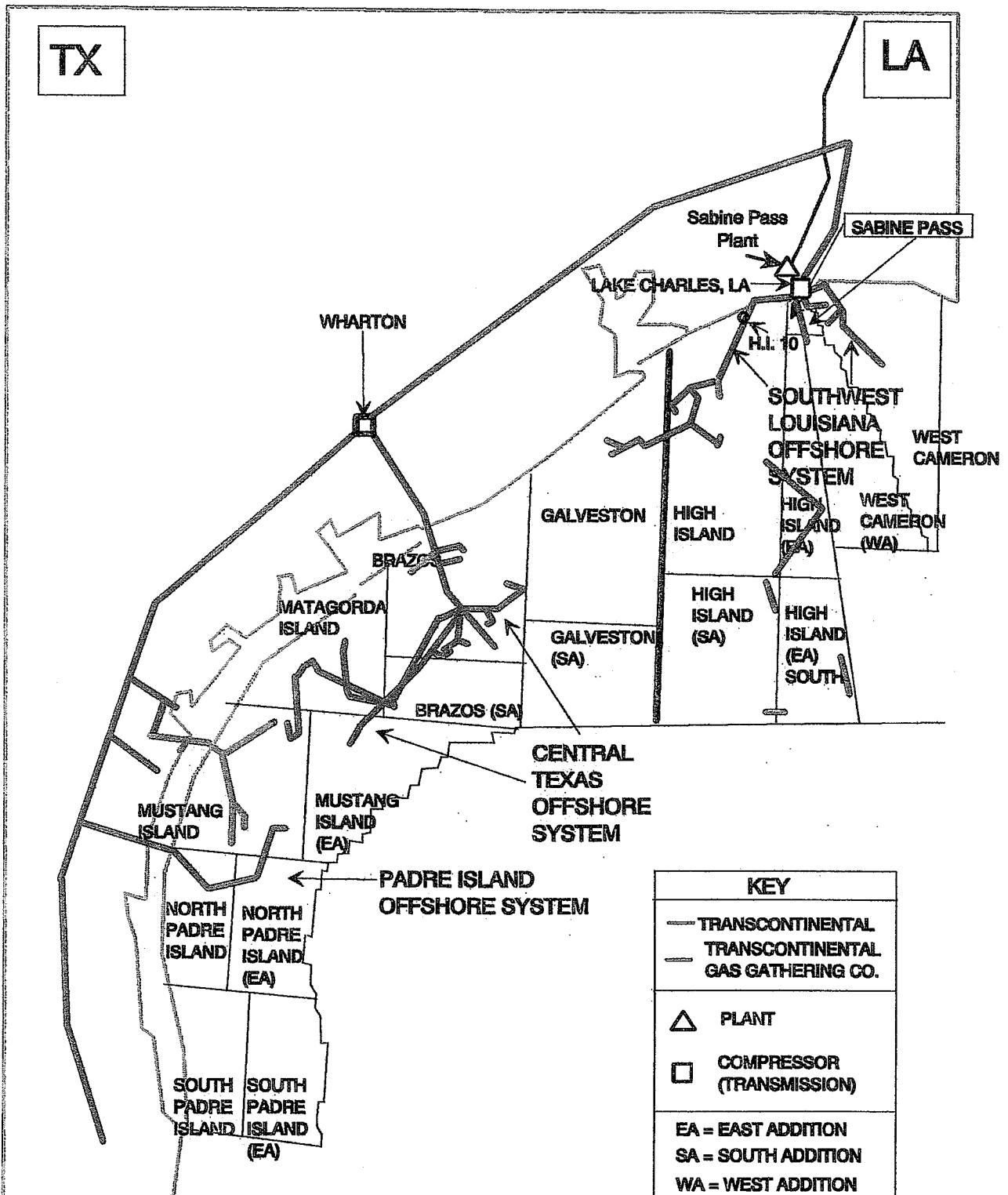
**Owner/Operator:** Transcontinental Gas Pipe Line (Transco) is a subsidiary of The Williams Company

**Status:** Jurisdictional Pipeline except for gathering lines (see below)

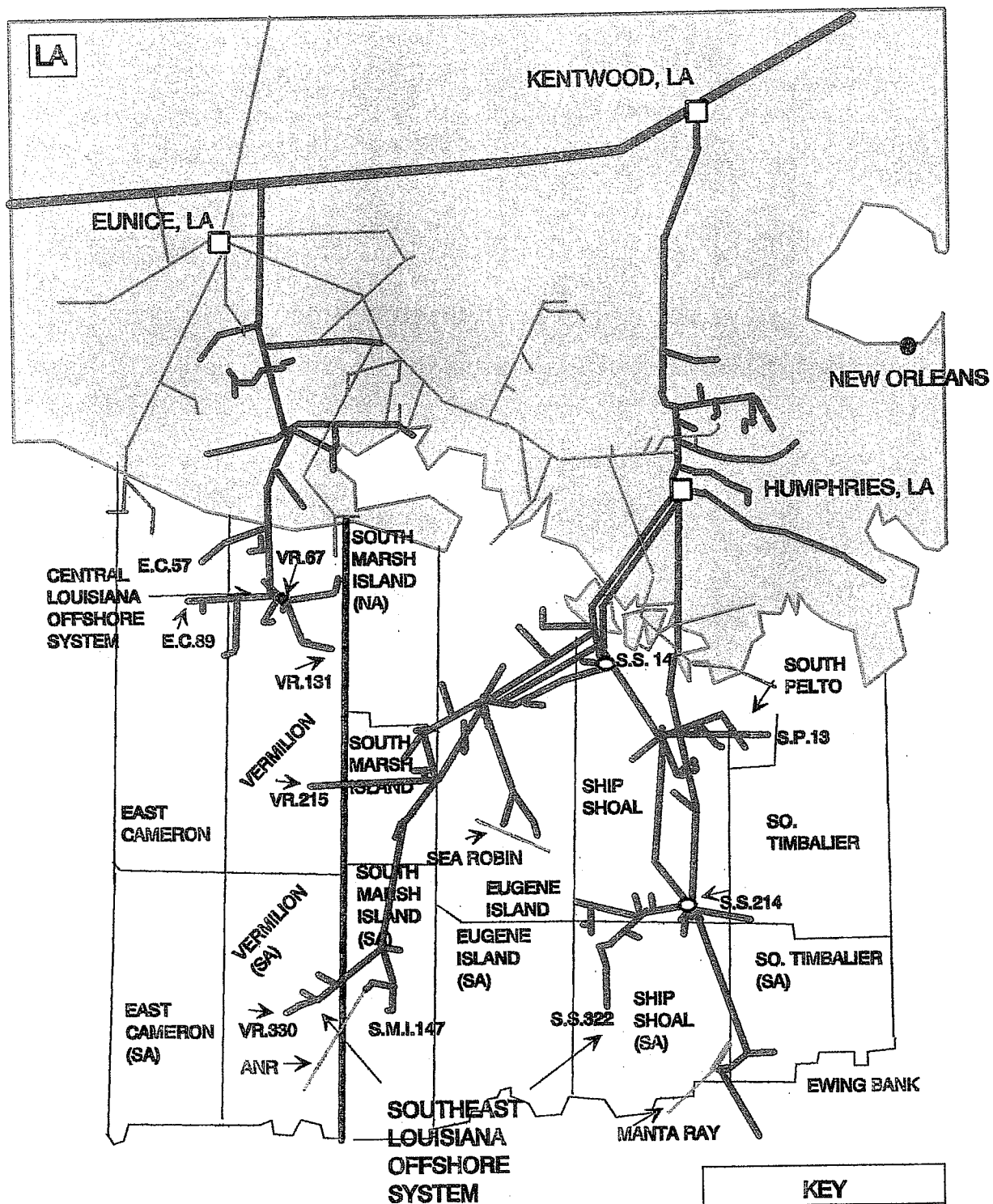
**Description:** Transco owns and operates an extensive network of offshore facilities throughout the Gulf, as shown on the following maps. Transco is the largest pipeline, by mileage, operating in the Gulf with 1,441 active miles in federal waters and 81 miles in state waters, or 11 percent of the total offshore mileage.<sup>1</sup> Transco's offshore facilities are divided into several systems:

1. Central Texas Gathering System operates in the Brazos area of offshore Texas, delivering supplies to onshore interconnections with Transco's mainland and facilities of other interstates.
2. Padre Island Pipeline System operates in the North and South Padre Island areas of offshore Texas, delivering supplies to onshore facilities.
3. Mustang Island System is operated by affiliate, Transco Offshore Gathering Co., delivering Mustang Island production to onshore Texas facilities.
4. Southeast Louisiana Gathering System attaches several fields in the Ship Shoal, Eugene Island, Vermilion, South Marsh Island, and Ewing Banks areas of the Central Louisiana area of the Gulf to Transco's offshore trunkline.
5. Central Louisiana Gathering System connects fields in the East Cameron and Vermilion areas. Gas is delivered to two plants, the Cow Island Plant (El Paso) and the Vermilion Plant (Williams).
6. Mobile Bay Lateral extends from Main Pass Block 261 to an onshore gas plant in Alabama and beyond to the onshore interstate network.

# TRANSCONTINENTAL GAS PIPE LINE CORP. (Texas)

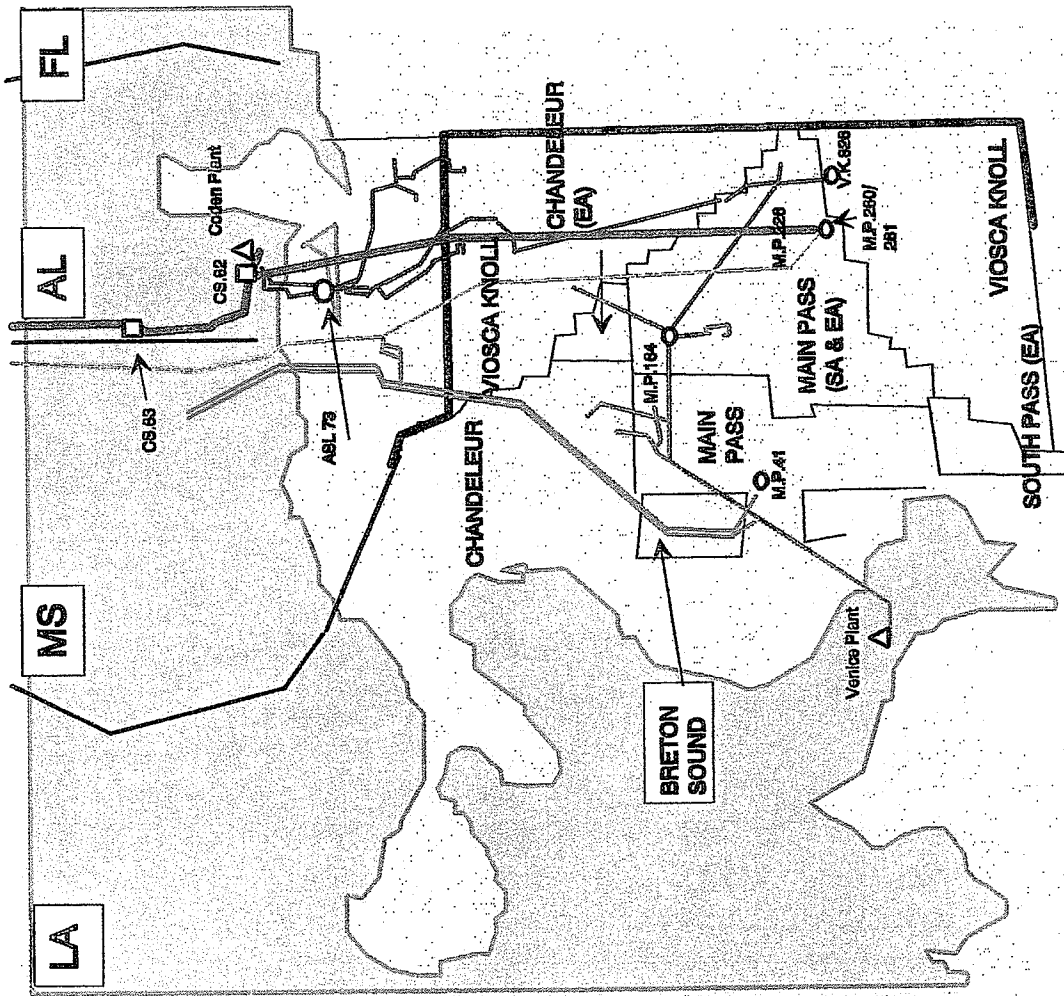


# TRANSCONTINENTAL GAS PIPE LINE CORP. (Central and Western Louisiana)



KEY	
	TRANSCO
	TEXAS GAS TRANS.
	COMPRESSOR (TRANSMISSION)
	PLATFORM
NA = NORTH ADDITION	
SA = SOUTH ADDITION	

# MOBILE BAY LATERAL (TRANSCO) (Eastern Gulf)



KEY	
—	MOBILE BAY (TRANSCO)
—	DESTIN PL
—	DAUPHIN ISLAND
—	TEXAS EASTERN
—	CHANDELEUR
△	PLANT
○	PLATFORM
□	COMPRESSOR
EA = EAST ADDITION	
SA = SOUTH ADDITION	

Mobile Bay Lateral is owned by Transcontinental Gas Pipe Line.



**TRUNKLINE GAS CO./TRUNKLINE FIELD SERVICES**  
(Central Louisiana)

**Owner/Operator:** Trunkline is owned by CMS Energy Corp.

**Status:** Jurisdictional Pipeline for Trunkline Gas and non-jurisdictional for Trunkline Field Services.

**Description:** Trunkline constructed over 200 miles of varying diameter lines, commencing in the late 1960s. These facilities included 44 miles of 30-inch pipe from Ship Shoal Block 139 and South Pelto Block 23 to an onshore point near Morgan City, Louisiana; an 87 mile, 16 to 26 inch line to other blocks in the Ship Shoal and South Pelto areas, and 23 miles of 8.6 inch line. Subsequently, Trunkline extended its system to connect to the South Timbalier area. In the early 1980s, Trunkline looped its mainline extending from Ship Shoal Block 139 to onshore.

By diameter and region, Trunkline's active mileage in federal waters is as follows:

Trunkline's Active Federal Offshore Mileage by Diameter					
	0-8"	9-18"	19-27"	>27"	Total
Central Louisiana	12	122	171	49	354
Western Louisiana	--	31	--	--	31
TOTAL	12	153	171	49	385

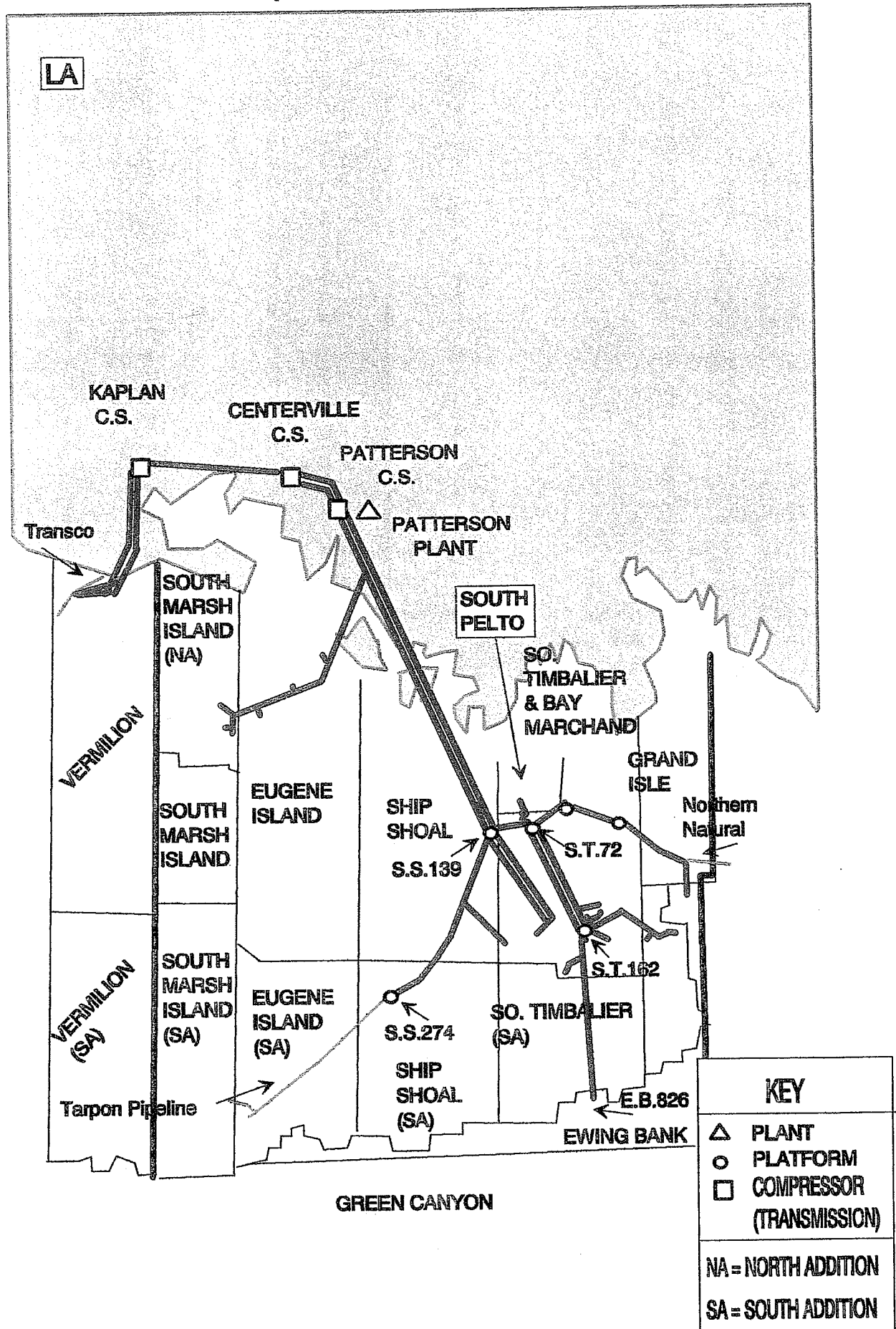
Trunkline's active offshore system totals 385 miles and is the eighth largest offshore pipeline with 3 percent of the total active Gulf mileage. Trunkline has the capacity to deliver 1.7 Bcf per day to onshore points.

In June 2001 Trunkline received permission to abandon and sell certain of its offshore gathering lines to Trunkline Field Services, a non-regulated company. Those facilities are:

1. 24.5 miles of 4 to 16 inch lines in the Vermilion Blocks 23 and 26
2. 15.5 miles of 8 to 18 inch lines in Ship Shoal and South Timbalier area
3. 34.0 miles of 4 to 20 inch lines in South Pelto, South Timbalier, Grande Island and Ewing Bank areas
4. 78.0 miles of 6 to 24 inch pipe in South Timbalier, Ewing Bank and Grande Island areas

# TRUNKLINE GAS COMPANY

## (Central Louisiana)



## **VENICE GATHERING SYSTEM**

(Eastern Louisiana)

**Owner/Operator:** Venice Gathering System (Venice) is owned by Dynegy.

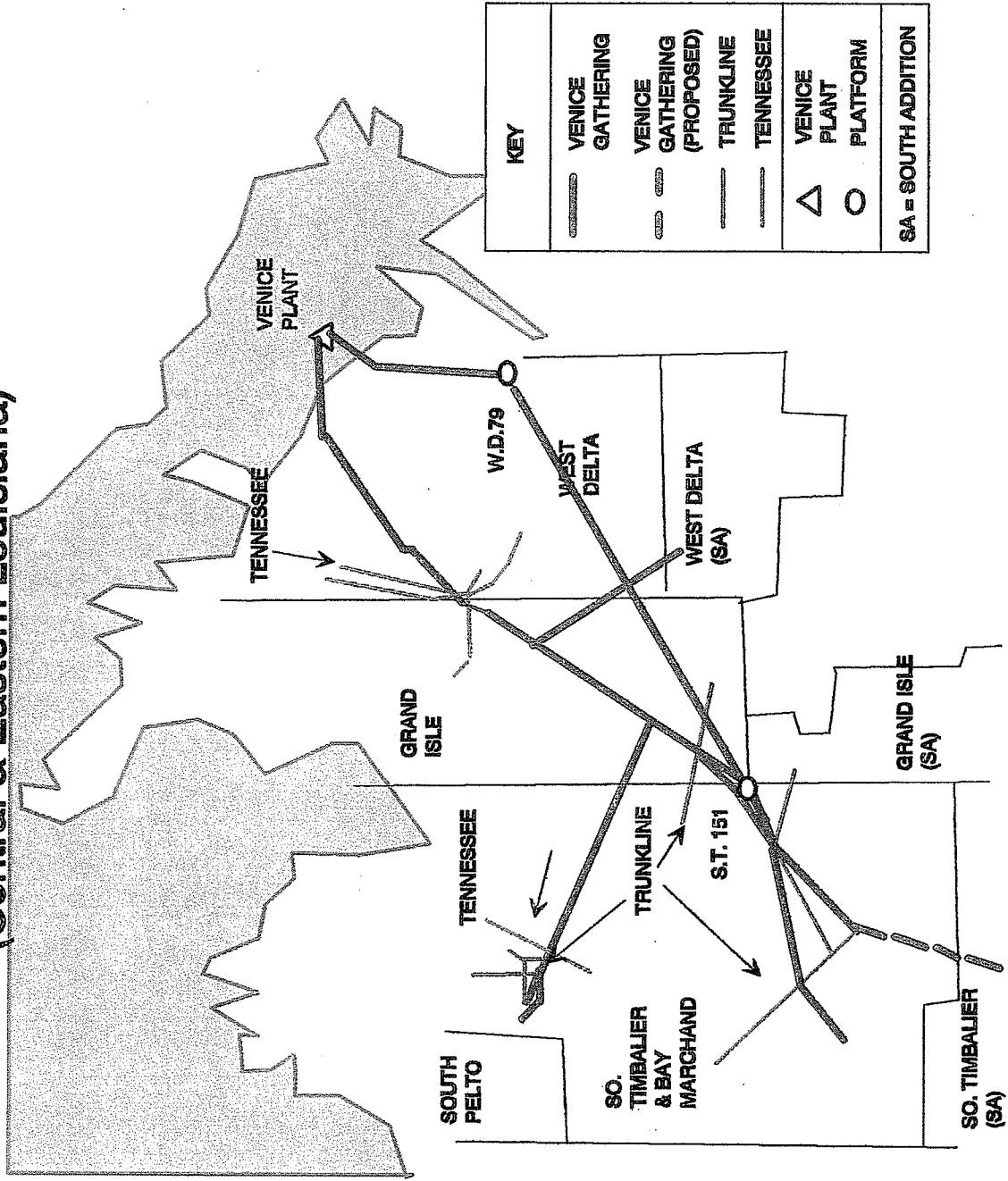
**Status:** Jurisdictional Pipeline

**Description:** The Venice Gathering System gathers gas and condensate from fields in both Central and Eastern Louisiana, including West Delta, Grand Isle, South Pelto, and South Timbalier areas. The gas is delivered to the Venice gas plant. After processing, gas from the Venice plant goes into the mainlines of Texas Eastern, Southern, Koch Gateway, and Columbia Gulf.

The Venice system consists of 172 miles of pipe. The large segment is a 73 mile, 26 inch line from South Timbalier Block 151 to the Venice plant. In addition, there is a 53 mile, 24 inch line from South Timbalier Block 151 to West Delta Block 79 and extending on to the Venice Plant. Venice has a proposal to extend its 20 inch system 29 miles from the South Timbalier Block 151 to South Timbalier Block 265.

Venice has the capacity to deliver 810 MMcf per day onshore to the Venice plant.

# VENICE GATHERING SYSTEM (Central & Eastern Louisiana)



Venice Gathering System is owned by Dynegy.

**VIOSCA KNOLL GATHERING SYSTEM**  
(Eastern Louisiana)

**Owner/Operator:** Viosca Knoll Gathering System (Viosca Knoll) is owned by El Paso Energy Partners, L.P.

**Status:** Non-jurisdictional Pipeline

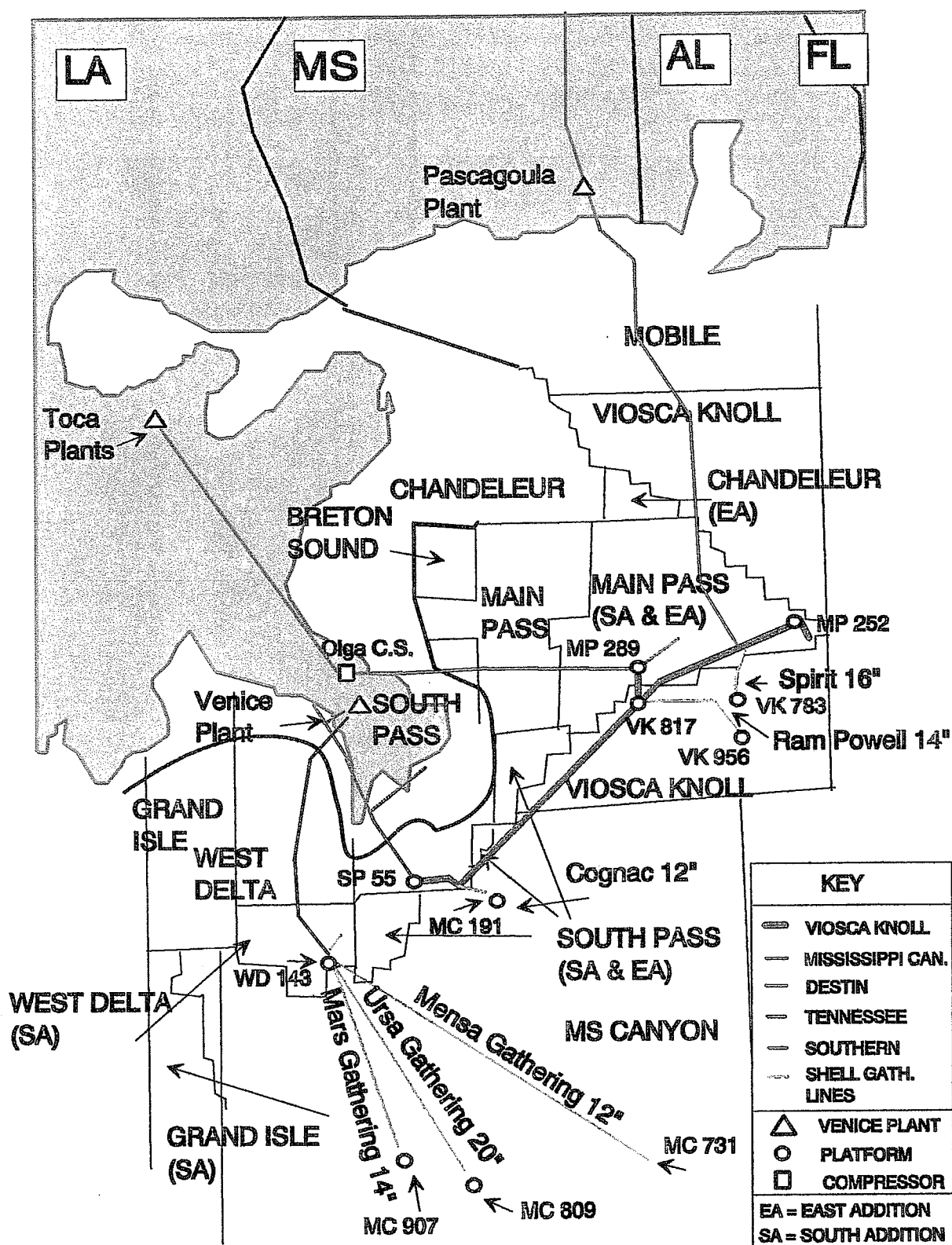
**Description:** The major segment of the system is a 95 mile, 20 inch diameter pipeline spine from Shell Offshore platform in Main Pass Block 252 to interconnect with Tennessee Gas Pipeline in South Pass Block 55. In total, the pipeline can deliver up to 1 Bcf per day to a number of pipelines, including Tennessee, Columbia Gulf, Southern, Transco, and Destin.

Viosca Knoll operates 125 miles of active offshore pipeline, serving deepwater development projects in the Main Pass and Viosca Knoll areas of the Eastern Louisiana region .

Gas moves onshore through Tennessee to the Venice processing plant, and through Southern to the compressor station at Olga, LA.

# VIOSCA KNOLL GATHERING SYSTEM

## (Eastern Louisiana)



Viosca Knoll Gathering System is a wholly owned subsidiary of El Paso Energy Partners.

## APPENDIX B

### STATISTICAL APPENDIX

## **SCHEDULE 1**



GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
Chevron-Texaco	5,079,171
BP Amoco	4,526,646
Exxon-Mobil	3,438,202
Shell	3,357,133
Union Oil Company of California	1,689,290
Sonat Exploration GOM Inc.	1,382,374
Conoco Inc.	1,366,977
Kerr-McGee Corporation	1,289,560
BHP Petroleum	867,916
Anadarko Petroleum Corporation	738,875
Samedan Oil Corporation	640,797
Amerada Hess Corporation	614,161
Coastal Oil & Gas	587,702
Burlington Resources Offshore Inc.	583,872
Murphy Exploration & Production Company	572,002
PennzEnergy Exploration and Production, L.L.C.	571,764
Marathon Oil Company	500,980
Apache Corporation	439,452
Ocean Energy, Inc.	437,437
EEX Corporation	384,847
Phillips Petroleum Company	384,388
The Louisiana Land and Exploration Company	381,784
The Houston Exploration Company	374,144
Forcenergy Inc	369,598
CNG Producing Company	359,520
British-Borneo	357,715
EOG Resources, Inc.	349,433
CXY Energy	344,637
Elf Exploration, Inc.	344,260
Santa Fe Snyder Corporation	335,452
Newfield Exploration Company	327,481
Seagull Energy E&P Inc.	272,400
Chieftain International (U.S.) Inc.	258,956
OXY USA Inc.	236,977
Agip	233,561
Mariner Energy, Inc.	228,578
McMoRan Oil & Gas LLC	219,447
Statoil Exploration (US) Inc.	212,492
Enterprise Oil Gulf of Mexico Inc.	200,513
Walter	197,535
Seneca Resources Corporation	181,576
Basin Exploration, Inc.	159,472
Spinnaker Exploration Company, L.L.C.	153,068
Petrobras America Inc.	133,641
Pioneer Natural Resources USA, Inc.	133,320
Pogo Producing Company	133,072
Forest Oil Corporation	130,781
Equitable Production Company	123,038
Gallon Petroleum Operating Company	123,017
Cockrell Oil and Gas, L.P.	113,250
Aviara Energy Corporation	106,225
Cairn Energy USA, Inc.	105,898
Energy Development Corporation	96,396

GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
King Ranch Energy, Inc.	95,398
Petsec Energy Inc.	92,801
Nippon Oil Exploration U.S.A. Limited	89,383
Energy Resource Technology, Inc.	88,617
Maxus (U.S.) Exploration Company	84,259
Hunt	79,314
Samson Offshore Company	75,919
Reading & Bates Development Co.	73,963
PanCanadian Gulf of Mexico Inc.	72,126
Hall-Houston Oil Company	70,993
Ranger Oil Company	70,939
ATP Oil & Gas Corporation	70,501
Westport Oil and Gas Company, Inc.	70,328
IP Petroleum Company, Inc.	70,205
Fidelity Oil Co.	65,250
Tana Oil and Gas Corporation	62,549
Barrett Resources Corporation	60,589
Remington Oil and Gas Corporation	60,060
Fina Oil and Chemical Company	57,283
TOTAL Exploration Production USA, Inc.	56,956
Stone Energy Corporation	56,139
Taylor Energy Company	55,997
PANACO, INC.	46,763
Tri-Union Development Corporation	44,111
Bellwether Exploration Company	42,430
The Northwestern Mutual Life Insurance Company	41,517
Case-Pomeroy Oil Corporation	39,480
Flextrend Development Company, L.L.C.	38,880
J. M. Huber Corporation	38,135
Transworld Exploration and Production, Inc.	37,549
W & T Offshore, Inc.	36,702
TDC Energy Corporation	34,139
The William G. Helis Company, L.L.C.	33,901
W B Oil & Gas, Inc.	33,040
Petrofina Delaware, Incorporated	31,515
MCX Gulf of Mexico, LLC	28,929
Continental	26,750
Blue Dolphin Exploration Company	26,190
Range	25,924
Vintage Petroleum, Inc.	25,598
Santos USA Corp.	25,567
B T Operating Co.	24,998
Louis Dreyfus Natural Gas Corp.	24,840
Duke Energy Hydrocarbons, LLC	24,704
Kelley Oil Corporation	23,118
Cheyenne International Corporation	22,809
ANR Production Company	20,160
PetroQuest Energy One, L.L.C.	20,016
Matrix Energy-E Limited Partnership	18,155
AEDC (USA) INC.	17,280
Fairways Speciality Sales & Service, Inc.	16,844
Global Natural Resources Corporation of Nevada	16,225
Gulf star Energy, Inc.	15,865

GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
CMS Oil and Gas Company	15,171
Houston Energy, Inc.	14,930
Holly Petroleum, Inc.	13,259
Comstock Offshore, LLC	13,225
CCNW, Ltd.	12,821
Prime Natural Resources, Inc.	12,328
Brown Angus Properties, Inc.	11,520
WINWELL RESOURCES, INC.	11,520
WI, Inc.	11,508
American Resources Offshore, Inc.	10,861
Browning Offshore, Inc.	10,710
Bois d'Arc Offshore Ltd.	10,583
Piquant, Inc.	10,366
Linder Energy Company	10,151
Diverse	9,630
J. Ray McDermott Technology, Inc.	9,576
Magnum Hunter Production, Inc.	9,320
Online Resources, Inc.	9,010
Conn Energy, Inc.	8,414
LLOG Exploration Offshore, Inc.	8,260
NCX Company, Inc.	8,259
Century Offshore Management Corporation	8,208
Challenger Minerals Inc.	7,461
Wynn-Crosby 1997, Ltd.	7,371
Freeport-McMoRan Sulphur LLC	7,233
Offshore Bechtel Associates Limited	6,834
Koch Exploration Company	6,761
Whiting	6,739
Benton Oil and Gas Company	5,760
Falcon South Power, Inc.	5,760
MC Exploration Corporation	5,760
KCS Medallion Resources, Inc.	5,629
Howell Petroleum Corporation	5,589
Pruet Offshore Company	5,562
Japex (U.S.) Corp.	5,375
Sun Operating Limited Partnership	5,285
LLOXY Holdings, Inc.	5,274
Pierce Junction Petroleum, Inc.	5,198
OOGC AMERICA, INC.	5,050
Legacy Resources Co., L.P.	5,000
Millennium Offshore Group, Inc.	5,000
Energen Resources	4,323
Rozel Energy, L.L.C.	3,943
IMC Global Inc.	3,920
Tesoro E&P Company, L.P.	3,749
ACE Energy	3,603
Bechtel Energy Partners Ltd.	3,456
JN Exploration & Production Limited Partnership	3,446
Tatham Offshore, Inc.	3,434
Bundy Partners	3,429
Delano Energy Ventures, L.L.C.	3,366
TECO Oil & Gas, Inc.	3,360
Torch E & P Company	3,356

GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
Smackco, Ltd.	3,354
Bluebird Energy, Inc.	3,315
Ridgewood Energy	3,264
Black Hawk Oil Company	3,225
Zydeco Exploration, Inc.	3,095
Placid Oil Company	3,066
Southwestern Energy Production Company	2,933
Cronus Offshore, Inc.	2,880
Texas Meridian Resources Exploration, Inc.	2,880
Entech Enterprises, Inc.	2,590
Crescent Investment Co.	2,552
Marquis Oil & Gas, Inc.	2,450
Louisiana General Oil Company	2,381
Blazer Energy Corp.	2,304
Howell Group, Ltd.	2,271
Sinclair Oil Corporation	2,222
J. C. Walter, III (individual)	2,118
Energy Partners, Ltd.	2,094
The George R. Brown Partnership	2,043
Four Star Oil & Gas Company	1,920
Bentel Partners	1,846
Juniper	1,822
JOG Corporation	1,728
W. A. Moncrief (individual)	1,728
Alma Energy Corp.	1,706
Crane Holdings, Inc.	1,680
Texican Energy Corporation	1,545
Mitchell Energy Corporation	1,503
Tenneco Oil Company	1,391
On Board Properties, L.L.C.	1,388
Sundown Energy, Inc.	1,375
Royale Energy, Inc.	1,250
TBI Exploration, Inc.	1,250
Zapata Exploration Company	1,227
Grace Petroleum Corporation	1,227
Sabco Oil and Gas Corporation	1,218
Costilla Energy, Inc.	1,216
Genesis Resources Corporation	1,109
Aries Resources, LLC	1,092
RIMCO Production Company, Inc.	1,082
Fortune Natural Resources Corporation	1,044
Hassie Hunt Exploration Company	1,025
Westgate Partners	998
South Marsh, Inc.	980
Looke	974
J.G.F. Incorporated	956
Homestake Sulphur Company	948
Manta Ray Gathering Company, L.L.C.	935
Liberty Energy Gulf Corporation	900
Colton Gulf Coast, Inc.	866
Excel Resources, Inc.	751
E1 Paso Natural Gas Company	720
PITTSBURGH CORPORATION, INC.	672

GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
Reorganized Merrico Resources, Inc.	669
Denny Offshore	653
Block 561, LLC	622
Aviva America, Inc.	614
Lamar Hunt Trust Estate	604
Halliburton Energy Services, Inc.	559
Day Exploration, Inc.	536
F.C.H. Operating Company	524
Yarbco, Inc.	517
H. E. & D. Offshore, Inc.	500
St. Mary Land & Exploration Company	500
OPICOIL AMERICA, INC.	480
Beta Oil & Gas, Inc.	469
Petro-Hunt Corporation	449
Joe D. Price (individual)	445
Forest I Development Company	416
CLK Exploration Company, L.L.C.	387
Trade & Development Offshore Properties, L.L.C.	380
Medallion California Properties Company	375
Black Hills Exploration and Production, Inc.	360
American Cometra, Inc.	334
Gardner Offshore Corporation	333
Gulfstream Energy Services, Inc.	333
V. Saia Energy Interests, Inc.	333
Erane A. LaSusa (individual)	330
Asset Energy, Inc.	306
Worldwide Exploration & Construction Co.	294
J. F. Howell (individual)	282
Ed A. Smith (individual)	276
Marine Exploration Company	276
GIL Energy, Inc.	275
JOC Venture	266
Key Production Company, Inc.	254
Mid-Continent Energy, Inc.	250
Bula Oil America Inc.	234
TransAtlantic Petroleum (USA) Corp.	225
Jack J. Horton, Jr. (individual)	219
Ocean Front Oil & Gas, Inc.	213
EXCO Resources, Inc.	208
TBP Offshore Co.	208
Paramax Resources (US) Inc.	200
Royal International Petroleum Corporation	196
The Jack Pierce Brook	188
Sea Drilling Corporation	182
Baron Petroleum Company	180
Donald L. Childress (individual)	174
Three R Limited Partnership	174
JGF No. 3 (Texas), Inc.	173
Main Energy, Inc.	150
Lannie Mecom Moses (individual)	139
FURTH OIL CO.	138
RIM Offshore, Inc.	133
LMD OFFSHORE, INC.	125

GULF OF MEXICO NATURAL GAS PRODUCERS - 2000  
(FEDERAL WATERS)  
(RANKED BY ACREAGE)

SCHEDULE 1

Producer/Operator	Acres Held
Evergreen Partners, Ltd.	125
Flash Gas & Oil Southwest, Inc.	125
Rowan Petroleum, Inc.	118
All Aboard Development Corporation	118
Nelson Bunker Hunt Trust Estate - Trust A	112
James H. Dick (individual)	110
NAGIT (USA) INC.	101
David A. Pustka (individual)	99
Robert D. Jolly (individual)	99
Nordstrand Engineering, Inc.	96
Flowood Offshore Properties, Inc.	78
Frank A. Dixon, Jr. (individual)	66
Carl W. Kuhnen, Jr.	63
Pemeta Oil Company	61
Dominion Reserves, Inc.	59
Wadi Petroleum, Inc.	58
Loin Energy Corporation	55
Robert F. Walker (individual)	53
Ron A. Wilson (individual)	48
Bonray, Inc.	47
1995 Income Program Limited Liability Company	42
DenverAmerican Petroleum, a Ltd. Liability Co.	41
SynthIntel Corporation	41
Emily W. Herrmann (individual)	39
Hanover Partners	35
Eland Energy, Inc.	34
Mark L. Lemmon (individual)	31
EC143 INC.	28
Rodney L. Cottrell (individual)	24
Montclare Oil, Ltd.	21
Peter A. Hetherington (Individual)	20
Gordon Talk (individual)	20
SEKCO Energy, Inc.	17
John A. Been (individual)	17
Jobe Oil & Gas Corporation	14
Crutcher Oil and Gas-I Limited Partnership	11
Tufts Oil and Gas-I Limited Partnership	11
Texona Associates Limited	10
Rodney E. Willoughby (individual)	6
Shore Oil Corporation	0
Mike Mullen; Energy Equipment Resource, Inc.	0
GRAND TOTAL	39,741,066

## SCHEDULE 2

## DEEPWATER PROJECTS

## SCHEDULE 2

Name	Block	Operator	Water Depth (Feet)	Field Discovery Date	First Production Date
Aconcagua	GC 254	Elf	7,039	1999	
Alabaster	MC 397	Exxon Mobil	1,059		
Allegheny	GC 254	British Borneo	3,186	Jan-85	1999
AmberJack	MC 109	BP-Amoco	1,058	Jul-84	1991
Angus	GC 112	Shell	1,465	Jun-97	1999
Anstey (East)	MC 607	BP-Amoco	6,590		
Ariel/Nakika	MC 429	Shell	6,274	Nov-95	
Arnold	EW 963	Marathon	1,752	Jun-96	1998
Atlantis	GC 699	BP-Amoco	6,133		
Auger	GB 426	Shell	2,864	May-87	1994
Baha	AC 600	Shell	7,620	May-96	
Baldpate	GB 260	Amerada Hess	1,605	Nov-91	1998
Bison	GC 166	BP-Amoco	2,518	Mar-86	2000
Black Widow	EB 966	Mariner	1,850		
Boomvang East	EB 688	Kerr-McGee	3,737	1998	
Boomvang North	EB 654	Kerr-McGee	3,688	1997	
Boomvang	EB 688	Kerr-McGee	3,665	May-88	
Brutus	GC 158	Shell	2,877	Mar-89	2001
Bullwinkle	GC 65	Shell	1,330	Oct-83	1989
Camden Hills	MC 348	Marathon	7,200		
Cardamon	GB 471	Shell	2,873	1995	1997
Champlain	AT 63	Chevron Texaco	4,382	Feb-00	
Cognac	MC 194	Shell	1,023	Jul-75	1979
Conger	GB 215	Amerada Hess	1,500		
Cooper	GB 387	EEX	2,163	Mar-89	1995
Coulomb	MC 657	Shell	7,500	Nov-87	
Crazy Horse	MC 778	BP-Amoco	6,044		
Crosby	MC 899	BP-Amoco	4,165	Jan-98	
Cyclops	AT 8	Shell	3,135	Apr-97	
Devil's Tower	MC 773	Dominion	5,603	Dec-99	
Diamond	MC 445	Kerr-McGee	2,095	Dec-92	1993
Diana	EB 945	Exxon Mobil	4,679	Aug-90	
Diana South	AC 65	Exxon Mobil	4,679	1996	2000
Dionysis	VK 864	Conoco	1,482	Oct-81	
Dulcimer	GB 367	Mariner	1,124	Feb-98	1999
East Anstey/Nakika	MC 607	Shell	6,590	Nov-97	
Einset	CK 873	Shell	3,590	Mar-88	
El Toro	GC 69	Shell	1,428	Sep-84	
Europa	MC 935	Shell	3,883	Apr-94	2000
Flathead	MC 899,941,942	Shell	4,253	Jan-98	
Fourier/Nakika	MC 522	Shell	6,950	Jul-89	
Fuji	GC 506	Chevron Texaco	4,243	Jan-95	
Gemini	MC 292	Chevron Texaco	3,745	Sep-95	1999
Genesis	GC 205	Chevron Texaco	2,599	Sep-88	1999
Glider	GC 248	Shell	3,300		
Gomez	MC 755	Union Pacific	3,010	Mar-86	
Grand Canyon	GC 141	Conoco	1,715		
Gunnison	GB 668,669	Kerr-McGee	3,135	May-00	
Habanero	GB 341	Shell	2,000		
Herschel/Nakika	MC 520	Shell	6,739		
Holstein	GC 644	BP-Amoco	4,292	Feb-99	
Hoover	AC 25	Exxon Mobil	4,795	Jan-97	
Horn Mountain	MC 127	BP-Amoco	5,443		
Joliet	GC 184	Conoco	1,722	Jul-81	1989
K2	GC 562	Conoco	3,979		
Kepler/Nakika	MC 383	Shell	5,759	Aug-87	
King	MC 084	BP-Amoco	5,315	Jan-93	
King	MC 764	Shell	3,265		2000
King Kong	GC 472	Shell	3,817	Feb-89	
King's Peak	DC 133	BP-Amoco	6,530	Mar-93	2001
King's Peak 2	MC 217	BP-Amoco	6,608	1994	2000
Knight	GB 372	Santa Fe	1,740		
Ladybug	GB 409	Chevron Texaco	1,355		
Lena	MC 281	Exxon Mobil	1,017	May-76	1984
Leo	MC 546	British Borneo	2,496	Feb-86	
Llano	GB 386	EEX	1,526		1999
Macaroni	GB 602	Shell	3,600		



## DEEPWATER PROJECTS

## SCHEDULE 2

Name	Block	Operator	Water Depth (Feet)	Field Discovery Date	First Production Date
Mad Dog	GC 826	BP-Amoco	6,560	Nov-98	
Madison	AC 24	Exxon Mobil	4,851	Jun-98	
Magnolia	GB 783	Conoco	4,668	May-99	
Marlin	VK 915	BP-Amoco	3,238	Jun-93	2000
Mars	MC 807	Shell	2,958	Apr-89	1996
Marshall	EB 949	Exxon Mobil	4,376	Jul-98	
Matterhorn	MC 807	Elf	3,100	Sep-90	
McKinley	GC 416	Chevron Texaco	3,100	1998	
Medusa	MC 582	Murphy	2,100		
Mensa	MC 731	Shell	5,330	Dec-86	1997
Metallica	MC 911	BP-Amoco	7,000		
Mica	MC 167	Exxon Mobil	4,356		
Mickey	MC 211	Exxon Mobil	4,356	May-90	
Mirage	MC 941	BP-Amoco	3,914		
Morpeth/Klamath	EW 921	British-Borneo	1,706	Feb-91	1998
Mosquito Hawk	GB 269	Chevron Texaco	1,102		
Nakika	MC 383, 429, 520, 522	Shell (BP-Amoco)	6,950		
Nansen	EB 602	Kerr-McGee	3,680		
Narcissus	MC 630	Chevron Texaco	4,250		
Neptune/Thor	AT 575	BP-Amoco	6,220	Sep-95	
Neptune/Thor	VK 825	Kerr-McGee	1,866	Nov-87	1997
Nile	VK 914	BP-Amoco	3,534	Apr-97	2001
Nirvana	MC 162	BP-Amoco	3,517	Nov-94	
North Boomvang	EB 643	Reading & Bates	3,688		
North Gemini	MC 248	Chevron Texaco	3,290		2001
North Marlin	VK 827	Shell	2,521	1998	
Northwestern	GB 200	Amerada Hess	1,471	May-98	
Oregano	GB 559	Shell	3,400		
Oyster	EB 917	Marathon	1,200		
Penn State	GB 216	Amerada Hess	1,450		
Petronius	VK 786	Chevron Texaco	1,754	Jul-95	
Pluto /Blood Sweat & Tears	MC 718	Mariner	2,786	Oct-95	2000
Pompano /Pompano II	VK 990	BP-Amoco	1,445	May-81	1994
Popeye	GC 116	Shell	2,067	Feb-85	1996
Poseidon	GC 691	BP-Amoco	4,489	Feb-96	
Prince	EW 958, 1003	El Paso, Argo	1,474	Jul-94	
Ptolemy	GB 412	Union	1,313	Jul-84	
Ram Powell	VK 956	Shell	3,247	May-85	1997
Rockefeller	EB 992	Exxon Mobil	4,872	Nov-95	
Rocky	GC 110	Shell	1,621	Aug-87	1996
Salsa/Congor	GB 171	Kerr McGee	1,074	Apr-84	1998
Sangria	GC 177	Spinnaker	1,487	Oct-99	
Seattle Slew	EW 914	Tatham	1,019	Aug-84	1993
Sorano	GB 516	Shell	3,153	Jul-96	
Shasta	GC 136	Chevron Texaco	1,040		
South Diana	AC 65	Exxon Mobil	4,800		
Stellaria	GC 112, 113	Marathon/Shell	2,045		
Sunday Silence	EW 958	Sonat	1,464	Jul-94	
Supertramp	MC 26	BP-Amoco	1,272	May-94	
Tahoe/Tahoe II	VK 783	Shell	1,492	Dec-84	1994
Tahoe Southeast	VK 827	Shell	1,770	1996	1996
Toro	GC 691	Shell	1,465		
Troika	GC 244	BP-Amoco	2,681	May-94	1997
Typhoon	GC 236	Chevron Texaco	2,005	May-98	2001
Ursa	MC 810	Shell	3,885	Oct-90	1999
Virgo	VK 823	Elf	1,154	May-97	1999
West Boomvang	EB 642	Kerr-McGee	3,500	1999	
Zeus	MC 941	Exxon Mobil	3,905		
Zia	MC 496	Shell	1,780	1998	
Zinc	MC 354	Exxon Mobil	1,478	Aug-77	1993
	AT 008	Shell	3,135	Apr-97	
	EB 377	Shell	2,450	Oct-85	
	EB 992	Exxon Mobil	4,872	Nov-95	
	EW 1006	Water Oil & Gas	1,832	Jan-88	
	EW 878	Amerada Hess, Walter	1,523	Jul-00	
	EW 999	Placid	1,554	Jan-84	

## DEEPWATER PROJECTS

## SCHEDULE 2

Name	Block	Operator	Water Depth (Feet)	Field Discovery Date	First Production Date		
	GB 208	Agip	1,270	Sep-91			
	GB 254	Chevron Texaco	1,920	Jul-93			
	GB 269	Chevron Texaco	1,036	Mar-96			
	GB 302	Conoco	2,411	Feb-91			
	GB 379	Conoco	2,076	Jul-85			
	GB 386	Enserch	2,300				
	GB 409	Chevron Texaco	1,357	May-97			
	GB 412	Union	1,313	Jul-84			
	GB 543	Conoco	2,000				
	GC 021	Odeco	1,193	Oct-84			
	GC 027	Agip	1,593	Jul-89			
	GC 029	Placid	1,554				
	GC 037	British Borneo	2,024				
	GC 039	Placid	1,917	Apr-84			
	GC 070	Conoco	1,874	Jun-84			
	GC 075	Kerr-McGee	2,172	May-85		1988	1989
	GC 082	British Borneo	2,400				
	GC 082	British Borneo	2,683	Dec-99			
	GC 114	Shell, Devon	1,275	May-88			
	GC 147	Chevron Texaco	1,609	Apr-84			
	GC 152	Marathon	1,500				
	GC 153	Marathon	1,609	Apr-84			
	GC 153	Marathon	2,578	Jul-89			
	GC 162	Maxus (US)	1,550				
	GC 181	BP-Amoco	1,638	Jul-85			
	GC 228	Chevron Texaco	1,690	Oct-84			
	GC 235	Placid	3,920				
	GC 296	Shell	2,172	May-85			
	GC 31	EP Operating	4,032	Dec-98			
	GC 463	BP-Amoco	1,655				
	GC 72	Exxon Mobil	1,640				
	GC 92	Chevron Texaco	1,272	May-94			
	MC 026	BP-Amoco	1,337	May-00			
	MC 068	Walter	1,857	Jan-76			
	MC 113	Placid	3,100	1990		2000	
	MC 243	Conoco	3,068	Sep-87			
	MC 285	Chevron Texaco	1,520				
	MC 441	Enserch	1,531				
	MC 442	EEX	2,095				
	MC 443	Walter	1,400	Feb-86			
	MC 455	Union	1,000				
	MC 533	Walter	2,544	Feb-87			
	MC 665	BP-Amoco	2,544	Feb-87			
	MC 709	BP-Amoco	3,900				
	MC 837	Walter	2,250	Nov-87			
	MC 929	Conoco	3,930				
	MC 942	Shell	3,430	Apr-96			
	PI 525	BP-Amoco	1,004	Aug-97			
	VK 742	Chevron Texaco	1,043	Oct-76		1995	
	VK 862	Water Oil & Gas	1,043				
	VK 862	Walter	1,043	Oct-76			
	VK 862	Exxon Mobil/ BP-Amoco	1,043	Oct-76			
	VK 862	Walter	1,482	Oct-81			
	VK 864	Conoco	3,810	Mar-88			
	VK 873	Shell					

Source: U.S. Department of the Interior, Mineral Management Service, Gulf of Mexico OCS Region (April 2000)  
Offshore (January 2000)

## SCHEDULE 3

# Summary of Federal Offshore Pipeline Miles By Area, Status, Operator, and Diameter

Area	Status Operator	Miles by Pipeline Diameter				Total
		<=8"	>8" & <=18"	>19" & <=27"	>27"	
Eastern Louisiana						
	Active					
	Interstate Pipeline Companies	64.63	363.64	338.24	113.64	880.15
	Major Oil Companies	299.62	427.16	-	-	726.78
	Independents	443.31	160.72	218.95	-	822.98
	Pipeline Affiliates	53.28	20.77	-	-	74.05
	Total	860.84	972.29	557.19	113.64	2,503.96
	Proposed					
	Interstate Pipeline Companies	-	1.79	13.00	-	14.79
	Major Oil Companies	73.18	29.98	73.99	-	177.15
	Independents	119.52	148.91	-	-	268.43
	Pipeline Affiliates	4.53	13.35	7.95	-	25.83
	Total	197.23	194.03	94.94	-	486.20
	Abandoned					
	Interstate Pipeline Companies	47.55	19.59	0.28	-	67.42
	Major Oil Companies	265.96	24.55	0.06	-	290.57
	Independents	308.99	40.39	2.25	-	351.63
	Pipeline Affiliates	38.59	-	-	-	38.59
	Total	661.09	84.53	2.59	-	748.21
	Total Eastern Louisiana					
	Interstate Pipeline Companies	112.18	385.02	351.52	113.64	962.36
	Major Oil Companies	638.76	481.69	74.05	-	1,194.50
	Independents	871.82	350.02	221.20	-	1,443.04
	Pipeline Affiliates	96.40	34.12	7.95	-	138.47
	Total	1,719.16	1,250.85	654.72	113.64	3,738.37

# Summary of Federal Offshore Pipeline Miles By Area, Status, Operator, and Diameter

Area	Status	Operator	Miles by Pipeline Diameter				Total
			<=8"	>8" & <=18"	>19" & <=27"	>27"	
Central Louisiana							
	Active						
		Interstate Pipeline Companies	265.36	929.85	990.56	412.46	2,598.23
		Major Oil Companies	456.02	249.29	99.82	4.55	809.68
		Independents	902.13	251.50	25.37	-	1,179.00
		Pipeline Affiliates	61.27	92.17	3.40	-	156.84
		Total	1,684.78	1,522.81	1,119.15	417.01	4,743.75
	Proposed						
		Interstate Pipeline Companies	7.98	5.88	28.93	26.86	69.65
		Major Oil Companies	47.87	6.55	-	-	54.42
		Independents	222.01	57.05	-	-	279.06
		Pipeline Affiliates	12.66	17.38	87.48	-	117.52
		Total	290.52	86.86	116.41	26.86	520.65
	Abandoned						
		Interstate Pipeline Companies	134.04	161.11	143.50	0.44	439.09
		Major Oil Companies	810.20	46.41	44.57	-	901.18
		Independents	602.62	49.67	-	9.58	661.87
		Pipeline Affiliates	42.19	9.18	18.57	-	69.94
		Total	1,589.05	266.37	206.64	10.02	2,072.08
	Total Central Louisiana						
		Interstate Pipeline Companies	407.38	1,096.84	1,162.99	439.76	3,106.97
		Major Oil Companies	1,314.09	302.25	144.39	4.55	1,765.28
		Independents	1,726.76	358.22	25.37	9.58	2,119.93
		Pipeline Affiliates	116.12	118.73	109.45	-	344.30
		Total	3,564.35	1,876.04	1,442.20	453.89	7,336.48

# Summary of Federal Offshore Pipeline Miles By Area, Status, Operator, and Diameter

		Miles by Pipeline Diameter				
Area	Status Operator	<=8"	>8" & <=18"	>19" & <=27"	>27"	Total
Western Louisiana						
	Active					
	Interstate Pipeline Companies	181.44	880.21	542.74	776.87	2,381.26
	Major Oil Companies	193.78	247.88	74.88	96.65	613.19
	Independents	1,035.01	176.08	-	-	1,211.09
	Pipeline Affiliates	148.67	57.70	25.91	-	232.28
	Total	1,558.90	1,361.87	643.53	873.52	4,437.82
	Proposed					
	Interstate Pipeline Companies	14.26	32.04	-	-	46.30
	Major Oil Companies	41.81	6.23	-	-	48.04
	Independents	213.48	10.92	-	-	224.40
	Pipeline Affiliates	20.67	11.86	-	-	32.53
	Total	290.22	61.05	-	-	351.27
	Abandoned					
	Interstate Pipeline Companies	173.64	365.78	45.74	17.46	602.62
	Major Oil Companies	417.83	104.23	3.94	-	526.00
	Independents	921.97	147.92	12.01	-	1,081.90
	Pipeline Affiliates	154.01	96.90	-	-	250.91
	Total	1,667.45	714.83	61.69	17.46	2,461.43
	Total Western Louisiana					
	Interstate Pipeline Companies	369.34	1,278.03	588.48	794.33	3,030.18
	Major Oil Companies	653.42	358.34	78.82	96.65	1,187.23
	Independents	2,170.46	334.92	12.01	-	2,517.39
	Pipeline Affiliates	323.35	166.46	25.91	-	515.72
	Total	3,516.57	2,137.75	705.22	890.98	7,250.52

Summary of Federal Offshore Pipeline Miles  
By Area, Status, Operator, and Diameter

Area	Status	Operator	Miles by Pipeline Diameter				Total
			<=8"	>8" & <=18"	>19" & <=27"	>27"	
Texas							
	Active						
		Interstate Pipeline Companies	17.90	139.57	220.39	74.56	452.42
		Major Oil Companies	40.69	32.13	-	-	72.82
		Independents	356.38	227.63	19.39	-	603.40
		Pipeline Affiliates	45.77	103.06	6.99	-	155.82
		Total	460.74	502.39	246.77	74.56	1,284.46
	Proposed						
		Interstate Pipeline Companies	-	5.88	-	-	5.88
		Major Oil Companies	10.21	-	-	-	10.21
		Independents	59.80	11.78	-	-	71.58
		Pipeline Affiliates	-	55.56	58.01	-	113.57
		Total	70.01	73.22	58.01	-	201.24
	Abandoned						
		Interstate Pipeline Companies	21.21	31.81	10.02	-	63.04
		Major Oil Companies	50.17	-	-	-	50.17
		Independents	326.43	47.59	2.36	4.30	380.68
		Pipeline Affiliates	34.04	36.14	-	-	70.18
		Total	431.85	115.54	12.38	4.30	564.07
	Total Texas						
		Interstate Pipeline Companies	39.11	177.26	230.41	74.56	521.34
		Major Oil Companies	101.07	32.13	-	-	133.20
		Independents	742.61	287.00	21.75	4.30	1,055.66
		Pipeline Affiliates	79.81	194.76	65.00	-	339.57
		Total	962.60	691.15	317.16	78.86	2,049.77

Summary of Federal Offshore Pipeline Miles  
By Area, Status, Operator, and Diameter

			Miles by Pipeline Diameter				
Area	Status	Operator	<=8"	>8" & <=18"	>19" & <=27"	>27"	Total
Eastern Gulf							
	Active						
		Interstate Pipeline Companies	-	11.34	-	2.03	13.37
		Major Oil Companies	87.39	7.69	0.49	-	95.57
		Independents	14.61	10.19	23.75	-	48.55
		Pipeline Affiliates	0.51	3.22	-	-	3.73
		Total	102.51	32.44	24.24	2.03	161.22
	Proposed						
		Major Oil Companies	29.56	16.12	-	45.41	91.09
		Independents	16.24	-	-	-	16.24
		Pipeline Affiliates	-	-	8.88	-	8.88
		Total	45.80	16.12	8.88	45.41	116.21
	Abandoned						
		Major Oil Companies	6.69	14.29	-	-	20.98
		Independents	25.56	-	-	-	25.56
		Total	32.25	14.29	-	-	46.54
	Active						
		Interstate Pipeline Companies	-	11.34	-	2.03	13.37
		Major Oil Companies	123.64	38.10	0.49	45.41	207.64
		Independents	56.41	10.19	23.75	-	90.35
		Pipeline Affiliates	0.51	3.22	8.88	-	12.61
		Total	180.56	62.85	33.12	47.44	323.97



# Summary of Federal Offshore Pipeline Miles By Area, Status, Operator, and Diameter

			Miles by Pipeline Diameter				
Area	Status	Operator	<=8"	>8" & <=18"	>19" & <=27"	>27"	Total
Gulf of Mexico							
	Active						
		Interstate Pipeline Companies	529.33	2,324.61	2,091.93	1,379.56	6,325.43
		Major Oil Companies	1,077.50	964.15	175.19	101.20	2,318.04
		Independents	2,751.44	826.12	287.46	-	3,865.02
		Pipeline Affiliates	309.50	276.92	36.30	-	622.72
		Total	4,667.77	4,391.80	2,590.88	1,480.76	13,131.21
	Proposed						
		Interstate Pipeline Companies	22.24	45.59	41.93	26.86	136.62
		Major Oil Companies	202.63	58.88	73.99	45.41	380.91
		Independents	631.05	228.66	-	-	859.71
		Pipeline Affiliates	37.86	98.15	162.32	-	298.33
		Total	893.78	431.28	278.24	72.27	1,675.57
	Abandoned						
		Interstate Pipeline Companies	376.44	578.29	199.54	17.90	1,172.17
		Major Oil Companies	1,550.85	189.48	48.57	-	1,788.90
		Independents	2,185.57	285.57	16.62	13.88	2,501.64
		Pipeline Affiliates	268.83	142.22	18.57	-	429.62
		Total	4,381.69	1,195.56	283.30	31.78	5,892.33
Total Gulf of Mexico							
		Interstate Pipeline Companies	928.01	2,948.49	2,333.40	1,424.32	7,634.22
		Major Oil Companies	2,830.98	1,212.51	297.75	146.61	4,487.85
		Independents	5,568.06	1,340.35	304.08	13.88	7,226.37
		Pipeline Affiliates	616.19	517.29	217.19	-	1,350.67
		Total	9,943.24	6,018.64	3,152.42	1,584.81	20,699.11

## SCHEDULE 4

SUMMARY OF PIPELINE MILES BY AREA, COMPANY TYPE, AND DIAMETER  
OFFSHORE STATE WATERS

Area	Operator	Miles by Pipeline Diameter				Total
		<=8"	9"-18"	19"-27"	>27"	
Eastern Louisiana	Interstate Pipelines	20.50	76.26	31.50	4.50	132.76
	Intrastate Pipelines	0.00	0.00	0.00	0.00	0.00
	Major Oil Companies	6.50	6.00	8.75	0.00	21.25
	Independents	1.50	6.00	0.00	0.00	7.50
	Affiliates	0.00	0.00	0.00	0.00	0.00
	Total	28.50	88.26	40.25	4.50	161.51
Central Louisiana	Interstate Pipelines	11.75	43.75	36.75	26.50	118.75
	Intrastate Pipelines	0.00	9.00	2.00	0.00	11.00
	Major Oil Companies	26.00	22.50	36.75	28.75	114.00
	Independents	0.00	0.25	0.00	0.00	0.25
	Affiliates	0.00	0.00	0.00	0.00	0.00
	Total	37.75	75.50	75.50	55.25	244.00
Western Louisiana	Interstate Pipelines	11.75	68.50	34.75	21.25	136.25
	Intrastate Pipelines	1.75	3.25	0.00	0.00	5.00
	Major Oil Companies	6.50	25.75	3.75	0.00	36.00
	Independents	0.00	0.00	0.00	0.00	0.00
	Affiliates	0.00	0.00	0.00	0.00	0.00
	Total	20.00	97.50	38.50	21.25	177.25
Texas	Interstate Pipelines	46.80	62.50	101.00	10.00	220.30
	Intrastate Pipelines	152.75	97.97	157.00	0.00	407.72
	Major Oil Companies	46.75	23.00	0.00	0.00	69.75
	Independents	38.00	12.00	0.00	0.00	50.00
	Affiliates	0.00	24.00	0.00	0.00	24.00
	Total	284.30	219.47	258.00	10.00	771.77
Eastern Gulf	Interstate Pipelines	0.00	0.00	0.00	0.00	0.00
	Intrastate Pipelines	0.00	0.00	0.00	0.00	0.00
	Major Oil Companies	15.25	11.25	9.25	9.50	45.25
	Independents	0.00	7.00	0.00	0.00	7.00
	Affiliates	2.75	9.00	5.00	0.00	16.75
	Total	18.00	27.25	14.25	9.50	69.00
GRAND TOTALS	Interstate Pipelines	90.80	251.01	204.00	62.25	608.06
	Intrastate Pipelines	154.50	110.22	159.00	0.00	423.72
	Major Oil Companies	101.00	88.50	58.50	38.25	286.25
	Independents	39.50	25.25	0.00	0.00	64.75
	Affiliates	2.75	33.00	5.00	0.00	40.75
	Total	388.55	507.98	426.50	100.50	1423.53

Source: Foster Associates, Inc.

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## SCHEDULE 5

## LEGEND OF CODES USED IN SCHEDULE 5

Code	Area Name	Code	Area Name
AC	Alaminos Canyon	MI	Matagorda Island
BM	Bay Marchand	MC	Mississippi Canyon
BA	Brazos	MO	Mobile
BS	Breton Sound	MU	Mustang Island
CA	Chandeleur	PN	North Padre Island
DC	De Soto Canyon	PE	Pensacola
DD	Destin Dome	SA	Sabine Pass (LA)
EB	East Breaks	SX	Sabine Pass (TX)
EC	East Cameron	SS	Ship Shoal
EI	Eugene Island	SM	South Marsh
EW	Ewing Bank	SP	South Pass
GA	Galveston	PL	South Pelto
GB	Garden Banks	ST	South Timbalier
GI	Grand Isle	VR	Vermilion
GC	Green Canyon	VK	Viosca Knoll
HI	High Island	WC	West Cameron
MP	Main Pass	WD	West Delta

Gas Type	Description
BLKG	Full well stream production from gas well(s) prior to processing
G/C	Gas and condensate service after intermediate processing
G/O	Gas and oil service after intermediate processing
GAS	Gas transported after processing
GASH	Processed gas with trace levels of hydrogen sulfide
NGER	Natural gas enhanced recovery
SPLY	Supply gas

# **EASTERN LOUISIANA ACTIVE PIPELINES**

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
AEDC USA	MC	486	GI	94	G/C	12	17.71
Anadarko-Union Pacific	MP	162	MP	162	GAS	10	1.43
ANR Pipeline	VK	76	VK	31	BLKG	6	4.13
ANR Pipeline	MP	198	MP	188	GAS	10	3.02
ANR Pipeline	MP	250	MP	223	BLKG	6	2.77
ANR Pipeline	MP	225	MP	225	BLKG	6	1.72
ANR Pipeline	MP	242	MP	265	BLKG	6	4.40
ANR Pipeline	MP	277	MP	265	GAS	8	4.50
ANR Pipeline	MP	277	MP	265	G/O	6	4.51
Apache	WD	104	WD	104	G/O	8	2.08
Apache	WD	104	WD	104	G/O	8	2.08
Apache	WD	103	WD	103	G/O	6	1.14
Apache	WD	103	WD	104	G/O	8	3.03
Apache	SP	62	SP	62	GAS	6	1.70
Apache	SP	62	SP	62	GAS	8	1.14
Apache	MP	289	MP	290	GAS	8	1.04
Apache	WD	105	WD	103	GAS	8	3.46
Apache	WD	105	WD	104	GAS	6	1.06
Apache	MP	290	MP	289	BLKG	10	0.94
Apache	MP	289	MP	289	GAS	10	0.64
Apache	SP	62	SP	62	GAS	8	0.78
Apache	MP	7	MP	7	GAS	8	1.17
Apache	MP	91	MP	6	BLKG	6	1.52
Apache	MP	91	MP	6	BLKG	3	0.59
Apache	WD	105	WD	104	GAS	10	2.10
Apache	MP	104	MP	92	GAS	8	4.45
Apache	MP	90	MP	91	BLKG	4	4.66
Apache	MP	93	MP	90	BLKG	4	1.09
Apache	CA	14	CA	25	GAS	8	5.29
B T Operating	WD	97	WD	97	BLKG	4	1.46
Basin Exploration	WD	63	WD	62	BLKG	8	1.07
Basin Exploration	WD	59	WD	58	BLKG	6	0.96
Basin Exploration	WD	90	WD	75	GAS	6	1.48
BP Amoco	WD	75	WD	75	GAS	8	0.81
BP Amoco	WD	75	WD	75	BLKG	4	0.81
BP Amoco	SP	60	SP	60	GAS	6	1.33
BP Amoco	SP	60	SP	60	GAS	12	1.33
BP Amoco	SP	60	SP	60	GAS	12	0.76
BP Amoco	WD	70	WD	70	GAS	6	0.72
BP Amoco	WD	96	WD	95	GAS	6	1.14
BP Amoco	WD	94	WD	94	GAS	6	0.57
BP Amoco	WD	71	WD	71	GAS	6	1.10
BP Amoco	WD	40	GI	43	BLKG	8	7.97
BP Amoco	WD	71	WD	71	G/O	8	1.14
BP Amoco	WD	94	WD	71	G/O	6	2.18
BP Amoco	WD	40	WD	40	BLKG	4	2.20
BP Amoco	WD	70	WD	70	GASH	10	0.04
BP Amoco	WD	140	WD	56	BLKG	18	15.99
BP Amoco	MP	60	MP	6	GAS	10	3.60
BP Amoco	WD	41	WD	41	BLKG	8	0.76
BP Amoco	WD	70	WD	71	SPLY	6	1.61
BP Amoco	SP	60	SP	60	GAS	6	1.88
BP Amoco	SP	60	SP	67	GAS	6	2.31
BP Amoco	SP	67	SP	60	GAS	12	2.29
BP Amoco	SP	60	SP	60	NGER	4	0.90
BP Amoco	SP	60	SP	60	GAS	12	0.92
BP Amoco	MC	109	MC	108	GAS	8	3.35
BP Amoco	WD	75	WD	75	BLKG	6	1.33
BP Amoco	WD	70	WD	71	BLKG	6	1.84
BP Amoco	WD	95	WD	70	GAS	6	2.70
BP Amoco	WD	71	WD	71	SPLY	12	0.97
BP Amoco	WD	71	GI	43	GAS	16	4.58
BP Amoco	WD	94	WD	70	GASH	12	2.05
BP Amoco	WD	70	WD	70	GAS	10	0.03

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
BP Amoco	WD	69	WD	69	BLKG	6	1.05
BP Amoco	WD	71	WD	71	GAS	12	1.23
BP Amoco	VK	989	SP	62	GAS	12	11.73
BP Amoco	MC	28	VK	989	BLKG	8	4.22
BP Amoco	MC	28	VK	989	BLKG	8	4.21
BP Amoco	WD	48	WD	27	BLKG	4	4.83
BP Amoco	MP	77	MP	77	BLKG	4	0.93
BP Amoco	SP	60	MP	151	GAS	18	13.30
BP Amoco	MP	199	MP	198	BLKG	8	5.06
BP Amoco	WD	40	WD	40	BLKG	4	0.64
BP Amoco	VK	915	MP	260	GAS	14	18.61
BP Amoco	WD	42	WD	41	BLKG	4	1.46
BP Amoco	WD	42	WD	41	BLKG	4	1.46
BP Amoco	MP	264	MP	281	G/O	6	4.60
Callon Petroleum	MP	160	MP	163	BLKG	6	2.40
Callon Petroleum	MP	160	MP	163	BLKG	4	2.39
Callon Petroleum	MP	163	MP	163	BLKG	4	1.64
Callon Petroleum	MP	161	MP	160	BLKG	4	2.06
Callon Petroleum	MP	159	MP	163	BLKG	6	4.01
Callon Petroleum	CA	41	MP	160	BLKG	6	4.71
Callon Petroleum	MP	163	MP	163	GAS	10	0.08
Century Exploration	BS	53	BS	53	BLKG	4	0.40
Chevron-Texaco	BS	55	BS	55	BLKG	4	1.14
Chevron-Texaco	MP	41	MP	41	BLKG	4	1.10
Chevron-Texaco	MP	41	MP	41	BLKG	6	0.66
Chevron-Texaco	MP	41	MP	41	BLKG	4	0.66
Chevron-Texaco	MP	41	MP	41	BLKG	6	0.76
Chevron-Texaco	MP	41	MP	42	GAS	6	1.33
Chevron-Texaco	MP	42	MP	42	BLKG	4	0.85
Chevron-Texaco	MP	300	MP	298	GAS	6	2.56
Chevron-Texaco	WD	28	WD	29	BLKG	4	1.24
Chevron-Texaco	WD	29	WD	29	BLKG	4	0.81
Chevron-Texaco	WD	29	WD	29	GAS	6	0.17
Chevron-Texaco	WD	29	WD	29	GAS	4	0.15
Chevron-Texaco	WD	29	WD	29	BLKG	4	0.66
Chevron-Texaco	WD	29	WD	29	BLKG	4	0.95
Chevron-Texaco	MP	42	MP	42	GAS	6	1.17
Chevron-Texaco	MP	41	MP	41	BLKG	4	1.52
Chevron-Texaco	MP	58	MP	58	BLKG	4	1.61
Chevron-Texaco	MP	42	MP	41	G/O	10	0.97
Chevron-Texaco	MP	41	MP	42	GAS	10	1.36
Chevron-Texaco	MP	43	MP	42	GAS	10	1.52
Chevron-Texaco	MP	41	MP	41	BLKG	6	3.24
Chevron-Texaco	WD	117	WD	117	BLKG	8	0.30
Chevron-Texaco	WD	23	WD	23	BLKG	3	0.51
Chevron-Texaco	WD	23	WD	23	BLKG	3	0.51
Chevron-Texaco	WD	23	WD	23	BLKG	5	0.95
Chevron-Texaco	WD	117	WD	41	G/O	10	20.04
Chevron-Texaco	MP	41	MO	815	GAS	12	30.09
Chevron-Texaco	MP	42	MO	814	GAS	16	27.26
Chevron-Texaco	WD	41	WD	26	G/O	16	17.52
Chevron-Texaco	VK	900	SP	62	GAS	8	2.24
Chevron-Texaco	WD	29	WD	29	GAS	4	0.21
Chevron-Texaco	WD	117	WD	117	BLKG	8	0.66
Chevron-Texaco	WD	117	WD	117	G/O	8	0.69
Chevron-Texaco	WD	117	WD	117	BLKG	8	0.69
Chevron-Texaco	WD	117	WD	117	GAS	8	0.61
Chevron-Texaco	WD	117	WD	117	GAS	8	0.25
Chevron-Texaco	SP	49	SP	27	G/O	10	23.73
Chevron-Texaco	MP	40	MP	41	BLKG	6	0.67
Chevron-Texaco	BS	56	MP	41	BLKG	6	3.29
Chevron-Texaco	MP	40	MP	68	GAS	8	10.56
Chevron-Texaco	MC	63	SP	49	BLKG	8	3.98
Chevron-Texaco	MP	40	MP	40	BLKG	4	0.96



Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Chevron-Texaco	WD	27	WD	28	G/O	6	0.03
Chevron-Texaco	MP	41	MP	41	BLKG	4	0.14
Chevron-Texaco	MP	40	MP	40	BLKG	4	0.35
Chevron-Texaco	MP	41	MP	41	BLKG	4	0.36
Chevron-Texaco	MP	41	MP	41	BLKG	4	1.17
Chevron-Texaco	BS	55	MP	42	GAS	6	0.93
Chevron-Texaco	MP	30	BS	25	GAS	6	8.78
Chevron-Texaco	MP	298	MP	300	GAS	10	4.56
Chevron-Texaco	VK	27	VK	69	BLKG	4	6.22
Chevron-Texaco	VK	69	MO	990	G/C	6	8.33
Chevron-Texaco	WD	28	WD	29	BLKG	4	1.37
Chevron-Texaco	WD	117	WD	117	G/O	10	0.95
Chevron-Texaco	BS	42	BS	42	GAS	10	0.04
Chevron-Texaco	MP	69	MP	69	BLKG	3	0.56
Chevron-Texaco	MP	69	MP	69	SPLY	2	0.56
Chevron-Texaco	MP	41	MP	42	GAS	16	4.06
Chevron-Texaco	MP	42	MP	42	BLKG	6	1.04
Chevron-Texaco	MP	70	MP	69	BLKG	4	0.81
Chevron-Texaco	WD	28	WD	29	BLKG	4	2.56
Chevron-Texaco	WD	117	WD	117	GAS	6	0.26
Chevron-Texaco	VK	786	MP	252	GAS	12	12.29
Chevron-Texaco	MC	292	VK	900	BLKG	12	27.09
Chevron-Texaco	MC	292	VK	900	BLKG	12	27.09
Chevron-Texaco	WD	27	WD	26	GAS	6	4.49
Chevron-Texaco	VK	69	VK	114	SPLY	3	7.06
Chevron-Texaco	SP	57	SP	77	BLKG	8	1.27
Chevron-Texaco	MP	41	MP	41	BLKG	6	0.32
Chevron-Texaco	MP	43	BS	54	BLKG	4	1.04
Chieftan International	SP	37	SP	27	BLKG	12	2.46
Chieftan International	SP	37	SP	28	GAS	8	3.34
Chieftan International	SP	37	SP	37	GAS	4	1.20
Chieftan International	SP	37	SP	37	GAS	6	1.26
Chieftan International	SP	37	SP	28	GAS	4	1.37
CNG Producing	MP	217	MP	225	BLKG	6	3.26
CNG Producing	MP	280	MP	281	BLKG	4	2.02
CNG Producing	MP	280	MP	281	BLKG	4	2.02
CNG Producing	MP	216	MP	225	BLKG	6	4.76
Columbia Gulf	SP	57	SP	77	GAS	12	3.67
Conoco	MP	288	MP	289	GAS	3	3.03
Cronus Offshore	VK	161	VK	203	BLKG	6	7.03
CSP Pipeline	CA	29	CA	29	GAS	6	1.44
CXY Energy	WD	45	WD	45	BLKG	6	0.09
CXY Energy	WD	45	WD	45	GAS	4	0.11
CXY Energy	WD	45	WD	45	BLKG	6	0.10
CXY Energy	WD	45	WD	45	SPLY	3	0.23
CXY Energy	WD	45	WD	45	G/O	6	0.63
CXY Energy	WD	45	WD	45	G/O	6	0.21
Dauphin Island Gathering Co.	VK	823	MP	225	GAS	16	17.64
Dauphin Island Gathering Syst.	VK	124	MO	959	G/C	12	16.87
Dauphin Island Gathering Syst.	MP	225	MP	164	GAS	20	29.66
Dauphin Island Gathering Syst.	MP	223	MP	225	G/C	12	5.64
Dauphin Island Gathering Syst.	VK	826	MP	225	GAS	8	17.64
Dauphin Island Gathering Syst.	VK	31	VK	31	GAS	8	1.51
Dauphin Island Gathering Syst.	VK	121	MO	821	GAS	12	24.56
Dauphin Island Gathering Syst.	MP	225	MO	821	G/C	24	60.04
Dauphin Island Gathering Syst.	MP	223	MP	225	GAS	20	5.59
Dauphin Island Gathering Syst.	MP	256	MP	223	G/C	12	7.73
Destin Pipeline	MP	260	MO	819	GAS	36	61.72
Destin Pipeline	MP	279	MP	284	GAS	12	0.77
Destin Pipeline	VK	900	MP	284	GAS	24	30.85
Destin Pipeline	MP	281	MP	281	GAS	20	0.27
Destin Pipeline	VK	989	VK	900	GAS	16	8.30
Devon Energy Corporation	MP	140	MP	140	BLKG	12	1.16
EEX Corporation	MC	441	EW	482	BLKG	3	2.74

Eastern Louisiana - Active

Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
EEX Corporation	MC	441	EW	482	BLKG	3	2.74
EEX Corporation	MC	441	EW	482	BLKG	3	2.74
EEX Corporation	MC	441	EW	482	BLKG	3	2.74
EEX Corporation	MC	441	EW	482	BLKG	3	2.74
EEX Corporation	MC	441	EW	482	BLKG	3	2.74
EEX Corporation	MC	442	EW	482	BLKG	3	5.60
EEX Corporation	MC	442	EW	482	BLKG	3	5.60
EEX Corporation	MC	442	EW	482	BLKG	3	5.60
El Paso Corp.	VK	24	VK	69	BLKG	4	1.56
El Paso Corp.	MP	92	MP	92	BLKG	4	2.08
El Paso Corp.	WD	39	WD	40	G/C	6	3.39
El Paso Corp.	VK	385	VK	384	G/C	8	2.46
El Paso Corp.	WD	137	GI	78	BLKG	6	6.22
Elf Exploration	VK	944	SP	62	BLKG	8	3.77
Energy Partners	SP	28	SP	28	BLKG	4	0.40
Energy Partners	SP	28	SP	28	GAS	10	1.17
Energy Partners	SP	28	SP	28	BLKG	4	0.19
Energy Partners	SP	28	SP	28	G/O	8	0.17
Energy Partners	SP	28	SP	28	BLKG	4	0.57
Energy Partners	SP	28	SP	28	BLKG	4	0.38
Energy Partners	SP	28	SP	28	G/O	6	0.00
Energy Partners	SP	28	SP	28	BLKG	4	0.53
Energy Partners	SP	28	SP	28	GAS	10	1.04
Energy Partners	SP	28	SP	28	GAS	10	0.00
Energy Partners	SP	28	SP	28	BLKG	4	0.80
Energy Partners	SP	28	SP	28	GAS	8	1.33
Energy Partners	SP	28	SP	28	BLKG	4	0.28
Energy Partners	SP	28	SP	28	BLKG	6	0.83
Energy Partners	SP	27	SP	28	BLKG	6	1.05
Energy Partners	SP	28	SP	28	GAS	18	1.93
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11	GAS	2	0.00
Energy Partners	SP	11	SP	11			

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Exxon-Mobil	MP	7	MP	7	BLKG	2	0.28
Exxon-Mobil	MP	7	MP	7	BLKG	2	0.28
Exxon-Mobil	MP	7	MP	7	BLKG	2	0.28
Exxon-Mobil	MP	7	MP	92	BLKG	3	1.57
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.74
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.34
Exxon-Mobil	MP	92	MP	92	BLKG	3	1.46
Exxon-Mobil	MP	92	MP	92	BLKG	3	1.04
Exxon-Mobil	MP	92	MP	92	BLKG	3	1.46
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.74
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.98
Exxon-Mobil	MP	92	MP	92	BLKG	3	1.42
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.50
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.85
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.38
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.51
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.53
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.85
Exxon-Mobil	MP	103	MP	103	BLKG	3	0.32
Exxon-Mobil	MP	103	MP	92	BLKG	3	0.70
Exxon-Mobil	WD	30	WD	30	GAS	6	0.94
Exxon-Mobil	WD	30	WD	30	GASH	6	0.58
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.45
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.49
Exxon-Mobil	MP	92	MP	92	BLKG	3	0.49
Exxon-Mobil	MP	7	MP	7	BLKG	2	0.38
Exxon-Mobil	MP	7	MP	7	SPLY	2	0.38
Exxon-Mobil	MP	92	MP	92	BLKG	3	2.41
Exxon-Mobil	WD	73	SP	93	GAS	8	27.99
Exxon-Mobil	WD	99	WD	73	GAS	12	9.21
Exxon-Mobil	MC	280	SP	93	GAS	10	15.48
Exxon-Mobil	WD	93	WD	73	BLKG	4	2.80
Exxon-Mobil	WD	30	WD	30	GASH	6	0.84
Exxon-Mobil	SP	93	SP	93	GAS	10	1.44
Exxon-Mobil	MP	103	MP	103	SPLY	2	0.28
Exxon-Mobil	MP	103	MP	92	BLKG	4	4.32
Exxon-Mobil	WD	100	WD	99	BLKG	6	3.15
Exxon-Mobil	MP	92	MP	92	BLKG	4	1.23
Exxon-Mobil	MP	7	MP	7	BLKG	4	0.53
Exxon-Mobil	MC	355	MC	397	BLKG	8	5.94
Exxon-Mobil	MC	355	MC	397	BLKG	4	5.91
Exxon-Mobil	WD	30	WD	31	BLKG	6	5.74
Exxon-Mobil	WD	21	WD	30	BLKG	6	2.11
Exxon-Mobil	MP	103	MP	18	SPLY	2	0.78
Exxon-Mobil	MP	18	MP	103	BLKG	4	0.53
Exxon-Mobil	MP	103	MP	103	BLKG	4	0.82
Exxon-Mobil	MP	18	MP	18	SPLY	2	0.12
Exxon-Mobil	MP	131	MP	123	BLKG	4	5.20
Falcon	WD	77	WD	89	BLKG	4	3.77
Forest Oil	WD	34	WD	34	BLKG	4	0.87
Forest Oil	MP	98	MP	95	GAS	6	6.26
Freeport-McMoRan Sulphur	MP	299	MP	299	GASH	8	0.96
Freeport-McMoRan Sulphur	MP	299	MP	299	GASH	8	1.11
Freeport-McMoRan Sulphur	MP	299	MP	299	GAS	6	0.26
GOM Shelf	SP	75	SP	55	GAS	16	4.73
Hall-Houston Oil	WD	94	WD	94	G/C	8	2.82
HC Resources	CA	37	CA	37	BLKG	4	1.08
HC Resources	CA	37	VK	247	G/C	8	3.75
HC Resources	MP	154	CA	37	G/C	6	12.92
Howell Petroleum	MP	64	MP	64	BLKG	3	1.04
Howell Petroleum	MP	64	MP	65	SPLY	2	0.88
Kerr McGee	MP	102	MP	102	BLKG	6	2.62
Kerr McGee	MP	93	MP	102	BLKG	6	1.09
Kerr McGee	MP	93	MP	93	BLKG	4	1.23

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Kerr McGee	MP	93	MP	93	BLKG	4	1.23
Kerr McGee	MP	94	MP	93	BLKG	4	2.41
Kerr McGee	MP	93	MP	102	BLKG	6	1.10
Kerr McGee	MP	94	MP	93	BLKG	4	2.44
Kerr McGee	WD	152	MC	268	GAS	10	7.96
Kerr McGee	MP	93	MP	93	BLKG	4	0.84
Kerr McGee	MP	93	MP	93	BLKG	4	1.47
Kerr McGee	MP	93	MP	93	BLKG	4	0.68
Kerr McGee	MP	107	MP	108	BLKG	4	1.76
Kerr McGee	MP	94	MP	94	BLKG	4	0.08
Kerr McGee	VK	826	VK	826	BLKG	4	2.01
Kerr McGee	VK	826	VK	826	BLKG	4	2.00
Koch Gateway	MP	73	MP	72	GAS	12	1.40
Koch Gateway	SP	78	SP	77	GAS	16	2.20
Koch Gateway	MP	72	MP	151	GAS	6	5.07
Marathon	WD	86	WD	86	BLKG	6	1.33
Marathon	SP	86	SP	89	SPLY	6	4.61
Marathon	SP	87	WD	128	GAS	10	4.43
Matrix Oil & Gas	WD	23	WD	23	GAS	26	0.09
Matrix Oil & Gas	WD	23	WD	23	BLKG	4	0.45
Matrix Oil & Gas	WD	23	WD	23	BLKG	5	0.49
Matrix Oil & Gas	WD	23	WD	23	BLKG	5	0.70
Matrix Oil & Gas	WD	23	WD	23	BLKG	5	0.30
Matrix Oil & Gas	WD	23	WD	24	GAS	14	1.55
Matrix Oil & Gas	WD	23	WD	24	GAS	20	1.55
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.95
Matrix Oil & Gas	WD	23	WD	23	BLKG	4	0.08
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.57
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.57
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.79
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.79
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.80
Matrix Oil & Gas	WD	24	WD	23	BLKG	4	0.80
Matrix Oil & Gas	WD	23	WD	23	BLKG	5	0.25
Meridian Oil	MP	181	MP	181	BLKG	4	2.43
Meridian Oil	SP	72	MC	20	G/C	8	3.73
Mississippi Canyon Gas PL	WD	143	WD	26	GAS	30	33.79
Murphy Exploration	VK	204	VK	204	BLKG	4	1.93
Murphy Exploration	VK	203	VK	203	BLKG	4	1.12
Murphy Exploration	VK	204	VK	203	BLKG	6	1.53
Natural Gas Pipeline	WD	109	SP	77	GAS	12	5.41
Newfield Exploration	WD	152	WD	133	G/O	8	10.49
Newfield Exploration	WD	152	MC	311	G/O	8	7.13
Newfield Exploration	MP	138	MP	142	GAS	4	3.09
Newfield Exploration	VK	209	VK	121	BLKG	6	5.88
Newfield Exploration	MC	357	WD	152	BLKG	4	1.54
Newfield Exploration	MP	138	MP	138	BLKG	6	1.59
Newfield Exploration	MP	138	MP	138	GAS	4	1.59
Newfield Exploration	WD	17	WD	17	BLKG	4	2.02
Nippon Oil Expl USA	MP	226	MP	226	G/C	8	0.22
Ocean Energy	SP	70	SP	60	GAS	8	2.20
Ocean Energy	MP	153	MP	153	BLKG	6	0.44
Ocean Energy	SP	65	MP	153	SPLY	10	1.38
Ocean Energy	MP	175	MP	178	GAS	6	5.91
Oxy USA	MP	296	MP	296	GAS	4	1.56
Oxy USA	MP	296	MP	296	GAS	4	1.37
Oxy USA	MP	296	MP	296	GAS	6	1.71
Oxy USA	MP	296	MP	296	GAS	4	1.62
Panaco	WD	58	WD	56	BLKG	6	4.02
Panaco	WD	58	WD	56	BLKG	6	4.02
Panaco	WD	58	WD	58	G/C	4	1.21
PanEnergy Field Services	WD	106	WD	112	GAS	8	1.60
PennzEnergy	MP	123	MP	133	G/C	6	2.44
Petro Ventures	MP	236	MP	133	G/O	6	1.61

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Petro Ventures	MP	120	MP	133	BLKG	8	5.01
Petro Ventures	MP	133	MP	133	BLKG	6	2.55
Petro Ventures	MP	236	MP	133	BLKG	8	1.60
Petsec Energy	MP	91	MP	91	BLKG	3	1.17
Range Energy Ventures	WD	32	WD	31	GAS	6	1.89
Samedan Oil	MP	305	MP	305	GAS	10	1.47
Samedan Oil	MP	305	MP	305	GAS	10	0.86
Samedan Oil	MP	305	MP	306	GAS	10	1.58
Samedan Oil	MP	306	MP	306	GAS	10	0.90
Samedan Oil	MP	306	MP	306	GAS	6	1.61
Samedan Oil	CA	38	CA	34	GAS	6	4.02
Samedan Oil	MC	365	SP	88	G/C	12	8.68
Samedan Oil	SP	83	SP	54	GAS	10	4.02
Samedan Oil	WD	57	WD	58	BLKG	6	2.25
Samedan Oil	WD	58	WD	57	SPLY	2	2.25
Santa Fe Energy	MP	260	MP	259	BLKG	3	2.55
Seneca Resources	WD	32	WD	32	G/O	6	0.73
Seneca Resources	WD	32	WD	32	BLKG	10	0.30
Shell	SP	65	MP	153	GAS	6	1.70
Shell	SP	62	SP	62	GAS	10	0.81
Shell	WD	122	WD	122	G/O	8	0.83
Shell	MP	310	MP	310	GAS	4	2.16
Shell	MC	807	WD	143	GAS	14	40.54
Shell	MC	194	MC	148	GAS	12	7.51
Shell	VK	956	VK	817	GAS	14	25.27
Shell	MC	807	MC	807	BLKG	5	0.99
Shell	MC	807	MC	807	BLKG	5	0.99
Shell	WD	143	WD	128	GAS	12	5.89
Shell	MC	685	WD	143	BLKG	12	62.29
Shell	VK	828	MP	252	BLKG	6	11.69
Shell	VK	828	MP	252	BLKG	6	11.67
Shell	MC	687	MC	685	BLKG	6	5.50
Shell	MC	687	MC	685	BLKG	6	5.51
Shell	MC	687	MC	685	BLKG	6	5.21
Shell	VK	783	MP	252	BLKG	6	11.84
Shell	VK	783	MP	252	BLKG	6	11.85
Shell	MC	809	WD	143	GAS	18	46.18
Shell	MP	310	MP	312	SPLY	8	5.07
Shell	VK	780	MP	260	GAS	16	7.63
Southern Natural	MP	289	MP	293	GAS	24	8.14
Southern Natural	MP	107	MP	141	GAS	14	17.23
Southern Natural	MP	133	MP	144	GAS	12	7.61
Southern Natural	MP	144	MP	296	GAS	12	2.27
Southern Natural	MP	293	MP	293	GAS	12	0.57
Southern Natural	MP	293	MP	298	GAS	24	10.23
Southern Natural	MP	298	MP	298	GAS	12	1.55
Southern Natural	MP	306	MP	293	GAS	18	3.22
Southern Natural	MP	153	SP	62	GAS	14	7.58
Southern Natural	SP	62	MP	298	GAS	20	12.31
Southern Natural	WD	75	WD	75	GAS	8	0.38
Southern Natural	WD	133	WD	104	GAS	12	11.36
Southern Natural	MP	298	MP	55	GAS	26	24.67
Southern Natural	WD	29	WD	20	GAS	12	9.11
Southern Natural	WD	104	WD	18	GAS	18	28.41
Southern Natural	MP	296	MP	296	GAS	6	0.35
Southern Natural	MP	151	MP	62	GAS	18	10.52
Southern Natural	BS	53	BS	53	GAS	6	0.41
Southern Natural	MP	133	MP	133	GAS	10	1.23
Southern Natural	MC	311	WD	89	GAS	16	23.15
Southern Natural	MC	268	MC	268	GAS	16	0.27
Southern Natural	MP	311	MP	311	GAS	6	1.70
Southern Natural	MP	311	MP	311	GAS	6	1.24
Southern Natural	MC	194	SP	29	GAS	16	16.95
Southern Natural	MP	313	SP	62	GAS	8	3.98

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Southern Natural	MP	151	MP	151	GAS	10	0.72
Southern Natural	MP	265	MP	290	GAS	8	12.26
Southern Natural	MP	310	MP	311	GAS	6	2.47
Southern Natural	MP	64	MP	57	GAS	8	3.66
Southern Natural	MP	116	MP	59	GAS	12	12.84
Southern Natural	MP	59	MP	59	GAS	4	0.33
Southern Natural	MP	77	MP	151	GAS	10	2.86
Southern Natural	MP	108	MP	107	GAS	12	4.26
Southern Natural	MP	298	MP	299	GAS	8	3.99
Southern Natural	WD	89	WD	89	GAS	8	0.45
Southern Natural	MC	397	WD	26	GAS	20	50.01
Southern Natural	WD	58	WD	58	BLKG	4	2.16
Stone Energy	WD	97	WD	99	G/C	8	3.79
Tennessee Gas	WD	45	WD	31	GAS	12	3.79
Tennessee Gas	WD	35	WD	35	GAS	6	0.06
Tennessee Gas	WD	40	WD	39	GAS	12	2.65
Tennessee Gas	WD	31	WD	20	GAS	12	5.13
Tennessee Gas	WD	61	WD	26	GAS	30	12.10
Tennessee Gas	SP	77	SP	55	GAS	26	10.70
Tennessee Gas	MC	148	SP	55	GAS	20	7.86
Tennessee Gas	SP	55	SP	38	GAS	36	6.03
Tennessee Gas	WD	58	WD	61	GAS	8	5.78
Tennessee Gas	WD	58	WD	59	GAS	6	0.96
Tennessee Gas	SP	49	SP	55	GAS	12	15.00
Tennessee Gas	SP	49	SP	50	GAS	6	0.93
Tennessee Gas	MC	63	SP	49	GAS	8	3.40
Tennessee Gas	WD	27	WD	27	GAS	4	0.98
Tennessee Gas	SP	45	SP	44	GAS	8	2.54
Tennessee Gas	SP	52	SP	52	GAS	8	0.08
Tennessee Gas	SP	44	SP	38	GAS	12	4.41
Texas Eastern	BS	53	BS	53	G/O	10	2.97
Texas Eastern	MP	92	MP	92	GAS	14	2.22
Texas Eastern	MP	95	MP	7	GAS	16	8.13
Texas Eastern	MP	103	MP	103	GAS	8	1.83
Texas Eastern	MP	92	MP	44	GAS	24	23.79
Texas Eastern	SP	89	WD	26	GAS	20	39.50
Texas Eastern	WD	86	WD	87	GAS	12	3.54
Texas Eastern	CA	25	MP	93	GAS	12	11.43
Texas Eastern	CA	17	CA	25	GAS	8	1.82
Texas Eastern	SP	93	SP	88	GAS	8	1.62
Texas Eastern	MP	92	CA	29	GAS	10	7.15
Texas Eastern	MP	102	MP	102	GAS	8	1.57
Texas Eastern	MP	165	MP	95	GAS	24	15.76
Texas Eastern	MP	95	MP	95	GAS	16	0.09
Texas Eastern	MP	165	MP	164	GAS	10	0.27
Texas Eastern	MP	202	MP	164	GAS	12	8.61
Texas Eastern	CA	40	CA	34	GAS	8	1.74
Texas Eastern	CA	22	MP	162	GAS	16	7.10
Texas Eastern	MP	209	MP	202	GAS	8	2.44
Texas Eastern	SP	86	SP	88	GAS	12	2.71
Texas Eastern	VK	203	MP	165	GAS	24	13.16
Texas Eastern	VK	203	VK	203	GAS	16	0.23
Texas Eastern	MP	95	MP	92	GAS	24	9.63
Torch Operating	MP	100	MP	95	GAS	4	2.83
Torch Operating	WD	50	WD	50	BLKG	4	0.29
Torch Operating	WD	50	WD	50	BLKG	4	2.49
Transcontinental	WD	34	WD	35	GAS	8	2.59
Transcontinental	MC	20	SP	53	GAS	12	21.24
Transcontinental	MP	261	MO	822	GAS	24	57.16
Transcontinental	MP	259	MP	261	GAS	12	5.89
Union Oil	MP	187	MP	175	GAS	6	6.49
Venice Gathering System	WD	20	WD	22	GAS	26	3.57
Venice Gathering System	WD	79	WD	79	GAS	16	0.39
Venice Gathering System	WD	79	WD	79	GAS	20	1.71

Eastern Louisiana - Active  
Summary of Gas Pipelines in Gulf of Mexico by Producing Area, Status, and Operator

Operator	Origin		Destination		Type Gas	Diam. (inches)	Length (miles)
	Area	Block	Area	Block			
Venice Gathering System	WD	41	WD	20	GAS	26	7.58
Venice Gathering System	WD	79	WD	26	GAS	20	11.34
Venice Gathering System	WD	65	WD	40	G/C	12	5.78
Vintage Petroleum	MP	116	MP	116	BLKG	4	1.56
Vintage Petroleum	MP	116	MP	116	BLKG	8	2.06
Vintage Petroleum	MP	116	MP	116	GAS	8	2.06
Vintage Petroleum	MP	125	MP	116	BLKG	6	6.70
Vintage Petroleum	MP	112	MP	117	BLKG	6	6.77
Vintage Petroleum	MP	112	MP	112	BLKG	4	1.72
Vintage Petroleum	MP	117	MP	116	BLKG	8	3.31
Vintage Petroleum	MP	181	MP	108	GAS	8	7.06
Vintage Petroleum	MP	111	MP	112	BLKG	4	2.99
Viosca Knoll	MP	252	VK	817	GAS	20	37.65
Viosca Knoll	VK	817	MP	289	GAS	16	6.26
Viosca Knoll	MP	259	MP	259	GAS	8	0.32
Viosca Knoll	MP	255	MP	252	GAS	8	5.59
Viosca Knoll	VK	817	SP	55	GAS	20	56.73
Viosca Knoll	MP	261	VK	817	GAS	20	24.61
Viosca Knoll	MP	281	MP	281	GAS	16	0.04
Viosca Knoll	MP	261	MP	260	GAS	20	3.03
Walter Oil and Gas	MP	301	MP	311	GAS	4	4.19
Walter Oil and Gas	WD	62	WD	62	GAS	4	0.65
Walter Oil and Gas	WD	35	WD	35	BLKG	4	1.82
Walter Oil and Gas	MP	301	MP	301	BLKG	4	1.80
Walter Oil and Gas	WD	106	WD	106	BLKG	4	1.19
Walter Oil and Gas	VK	986	VK	900	BLKG	6	8.31
Walter Oil and Gas	BS	53	BS	53	GAS	4	0.65
Walter Oil and Gas	BS	55	MP	42	BLKG	4	0.95